

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Chevron U.S.A. Inc. | | 8. Farm or Lease Name W.A. Weir (NCT-B) |
| 3. Address of Operator P.O. Box 670 Hobbs, NM 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>26</u> LINE, SECTION <u>19S</u> RANGE <u>36E</u> TOWNSHIP <u>36E</u> NMPM. | | 10. Field and Pool, or WHdcat Eunice Monument |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3671' GL | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to TA well after unsuccessful reentry. On 5-14-1986, plugs were drilled out and casing tested to 500 psi for 30 minutes. The 7 5/8 X 5 1/2 annulus was pressured up to 950 psi with an injection rate of 1 BPM. A tracer survey was run, which indicated the water was being injected @ 1263'. The 7 5/8 X 5 1/2 annulus was then cemented with 125 sacks class "C" 2% CACL2. On 5-16-1986, the well was acidized with 1000 gallons 15% NEFE HCL. The well was equiped to pump. Production has been uneconomical. A CIBP will be set @ 3740' and capped with 35' of cement. Production equipment will be removed. Test casing and CIBP to 500 psi for 30 minutes. Leave well shut in. Change status to TA after unsuccessful reentry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. A. Bunker Jr. TITLE Division Drilling Manager DATE 7-16-1986

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUL 18 1986
CONDITIONS OF APPROVAL, IF ANY: