

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3654	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CILFEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McGrail State
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) GR 3669'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Rig up wireline services. Set tubing plug below packer. Test plug.
3. Install BOP's.
4. Run in hole with chemical cutter and cut off tubing above packer. Pull out of hole with tubing.
5. Run in hole with retrievable bridge plug and packer on tubing and set above top of cut-off tubing. Test plug. Load hole. Dump two sacks sand on plug. Pull out of hole with tubing and packer.
6. Run GR/CBL from bridge plug to inside 9 5/8" casing.
7. Perforate production casing based on log.
8. Run in hole with packer, set above perforations, and attempt to circulate to surface through 9 5/8" casing.
9. If circulation is established, pull out of hole with packer. Run in hole with cement retainer. Cement to surface. Drill out and test production casing.
10. Should circulation not be established, determine rate into perforations and squeeze. Drill out and pressure test production casing. Run Temperature/Bond Log to determine new cement top. Perforate above cement top and attempt to circulate to surface. Continue block squeezing until cement top is brought near surface.

(CONTINUED ON ATTACHED SHEET)

8. I hereby certify that the information above is true and complete to the best of my knowledge.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

SIGNED Mark E Brown TITLE Production Engineer DATE February 27, 1979

APPROVED BY Jerry Sexton TITLE Dir. I. Supv. DATE MAR 1 1979

CONDITIONS OF APPROVAL, IF ANY: