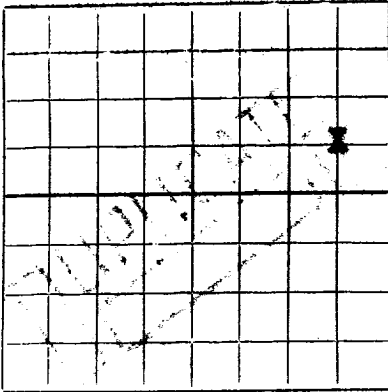




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD

2:58

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

Wm. Hair

(Lease)

Well No. **4**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **26**, T. **19-S**, R. **36-E**, NMPM.

Monument

Pool, **Lea**

County.

Well is **1900** feet from **North** line and **660** feet from **East** line of Section **26**. If State Land the Oil and Gas Lease No. is **--**Drilling Commenced **12-13**, 19**55** Drilling was Completed **1-19-**, 19**55**Name of Drilling Contractor **Gaskle Drilling Company, Inc.**Address **419 Fort Worth National Bank Bldg. Fort Worth 2, Texas**Elevation above sea level at Top of Tubing Head **3655 (BW)** The information given is to be kept confidential until **19--**

OIL SANDS OR ZONES

No. 1, from **3875'** to **4004'** No. 4, from **--** to **--**No. 2, from **--** to **--** No. 5, from **--** to **--**No. 3, from **--** to **--** No. 6, from **--** to **--**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Well drilled with rotary and no water sands were tested.No. 1, from **--** to **--** feet.No. 2, from **--** to **--** feet.No. 3, from **--** to **--** feet.No. 4, from **--** to **--** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	1218	Baker	--	--	--
5 1/2"	14#	New	3063	Baker	--	Open Hole	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1230	750	Hallib	--	--
7-7/8"	5 1/2"	3875	600	Hallib	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-1-55, Treated formation in open hole with 2000 gallons regular acid, swabbed dry, sand frac with 6000 gallons Lea crude plus 1 lb. sand per gallon, swabbed lead oil. 1-10-55, sand frac with 10,000 gallons Lease Crude plus 1 lb. sand per gallon in open hole, 3875'-4004'. Pumped

Result of Production Stimulation **8 bbls of 29.5 gravity oil in 24 hours. GOR 638.**

Depth Cleaned Out **4004'**

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4004 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 10, 1955

OIL WELL: The production during the first 24 hours was 8 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 29.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 1523	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2456	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 3475	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1041	1041	Red Bed				Deviation Record
1041	1180	139	Red Rock				1651' - 3/4°
1180	1523	343	Anhy				2281' - 3/4°
1523	2456	933	Anhy & Salt				2703' - 2-1/4°
2456	2565	109	Anhy				2987' - 2-1/2°
2565	2894	329	Anhy & Gyp				3768' - 2-3/4°
2894	3421	527	Lime & Anhy				
3421	3919	498	Lime				
3919	3939	20	Lime & Anhy				
3939	4004	65	Lime				
	4004		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 15, 1955

(Date)

Company or Operator The Texas Company

Address Box 1279, Midland, Texas

Name

Position or Title Asst. Dist. Supt.