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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

Submit to appropriate District Office as per Commission Rule I I I I I I I I I I	Mexico lange 36-8
Address Amerada Petroleum Cerporation Drawer "P" Monument, New Rease State W "B" Oute Work Performed Pool THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging TEMPERARY Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Rigged up pulling unit, pulled 123 - 3/4" reds, sub-surface pump ar	ange 36-8
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Witnessed by C.A. Golson FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	eum Cerperation
ORIGINAL WELL DATA	
DF Elev. TD PBTD Producing Interval	Completion Date
Tubing Diameter Tubing Depth Oil String Diameter Oil String	Depth
Perforated Interval(s)	
Open Hole Interval Producing Formation(s)	
RESULTS OF WORKOVER	
Test Date of Cil Production Gas Production Water Production GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover	
After Workover	
	above is true and complete
OIL CONSERVATION COMMISSION I hereby certify that the information given to the best of my knowledge. Name	above is true and complete
OIL CONSERVATION COMMISSION I hereby certify that the information given to the best of my knowledge.	