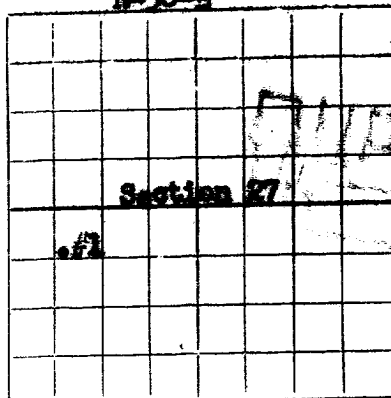


B-36-E

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amarada Petroleum Corporation
(Company or Operator)State NM-B
(Lease)Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 27, T. 19-S, R. 36-E, NMPM.Bumont Pool, Lea County.Well is 1980 feet from South line and 660 feet from West lineof Section 27. If State Land the Oil and Gas Lease No. is B-1040Drilling Commenced November 26, 1955 Drilling was Completed December 5, 1955Name of Drilling Contractor McQuinn & Stout Drilling CompanyAddress 1601 West Texas Street - Midland, TexasElevation above sea level at Top of Tubing Head 3739' D.F. The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 4300' to 4170' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	1532'	Float			Surface Pipe
5-1/2"	15.5	New	4200'	Guide		4300'-4170'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1532'	770	Halliburton		
7-7/8"	5-1/2"	4200'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5-1/2" OD casing perforations w/500 gallons 15% LST acid. Avg. Inj. Rate: 1.7 bbls. per min. Sand oil fractured 5-1/2" OD casing perforations w/20,000 gallons refined oil & 20,000# 20-40 Ottawa sand down tubing and casing. Avg. Inj. Rate: 19.45 bbls. per minute.

Result of Production Stimulation Swabbed 43.49 bbls. oil, 14.51 bbls. water in 7 hours. Gas Volume too small to measure. Gravity 33.9 corrected. 24 hour rate 149.11 bbls. oil & 49.75 bbls. water. Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4200 feet, and from feet to feet
Cable tools were used from None feet to feet, and from feet to feet

PRODUCTION

Put to Producing December 14, 1955

OIL WELL: The production during the first 24 hours was 198.86 barrels of liquid of which 74.98 was oil; 0 % was emulsion; 25.02 % water; and 0 % was sediment. A.P.I. Gravity 33.9 (Based on 7 hr. snabbint test)

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1509'	T. Devonian	T. Ojo Alamo
T. Salt.	1612'	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2814'	T. Montoya	T. Farmington
T. Yates	2965'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3267'	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40					
40	491	451	Redbed				
491	860	369	Redbed & Shale				
860	1068	208	Redbed, Shale & Rock				
1068	1338	270	Redbed & Shale				
1338	1414	76	Redbed, Shale, Anhydrite				
1414	1448	34	Shale & Gyp				
1448	1535	87	Shale, Gyp & Anhydrite				
1535	1578	43	Anhydrite				
1578	1880	302	Anhydrite, Salt & Shale				
1880	2947	1067	Anhydrite & Salt				
2947	3070	123	Anhydrite				
3070	3190	120	Anhydrite & Salt				
3190	3300	110	Anhydrite & Shale				
3300	3610	310	Anhydrite				
3610	3820	210	Lime & Anhydrite				
3820	4200	380	Lime				
4200			Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 15, 1955 (Date)
Company or Operator Amerada Petroleum Corp. Address Drawer D, Monument, New Mexico
Name [Signature] Position or Title Foreman