Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

Revised 1-1-89 WELL API NO. 30-025-04083 5. Indicate Type of Lease FEE V 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Amos Persons Lease 8. Well No. No. 1 9. Pool name or Wildcat Eumont Y-SR-QN ___ Feet From The ___East_ County **ALTERING CASING** PLUG AND ABANDONMENT f/3490-2975'. WL Tubing cut above stuck point spot 250' Cl. "C" plug in 5½" Csg. POH $\rm W/2-3/8"$ TBG spot 10 SXS pkg @ Surf. Cut off wellhead, install dry hole marker & clean

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X OTHER 2. Name of Operator Trio Oil Company 3. Address of Operator P.O. Box 1076 4. Well Location I : 1980 Feet From The South Unit Letter __ __ Line and __660_ 27 Section Township Range 36E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: X PERFORM REMEDIAL WORK **PLUG AND ABANDON** REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Present status: S/I: $5\frac{1}{2}$ " 14# Csg f/o - 3763' W/no open perfs, 4" FJ Liner f/3686'-4012' w/No perfs., $5\frac{1}{2}$ " casing collapsed on 2-3/8" TBG at approx. 1086'. Top of 2-3/8" TBG Collar @ 199'. Proposed: (P & A as follows) commencement date anticipated as 5/9/94 MIRV PU GIH W/2-3/8" TBG & screw back on to 2-3/8" collar @ 199. Run free point to verify depth of casing collapse. POH w/WL & attempt to est circ thru end of TBG. if successful, pump 50 SXS C1 "C" & displace for equalized plug f/3841'-3350'. If not able to circ., GIH & Perf 2-3/8" TBG @ approx 3490' & spot 50 sx C1 "C" cmt. plug

(See attached wellbore schematic for further explanation)

I hereby certify that the information above is true and complete to the best of my knowledge and	belief.	4
SIGNATURE GAMES R. EVANS	TROD. ENGR	DATE 4/27/94
TYPEOR PRINT NAME JAMES 12 EVANS		(505) 394 2506

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

MAY C 2 1994

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY:

DATE THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF

PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

RECEIVE OF THE OFFICE OF THE O