

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04083
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Persons
2. Name of Operator Trio Oil Company	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241	8. Well No. 1
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	9. Pool name or Wildcat Eumont
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/14/93 Pulled Prod. Equip.; CO OH 3760'-4012'; Spotted 45 sx Cl "C"; Set 323' 4" FJ (FL4S-Look Alike) 10.6# C-75 Liner w/shoe on Btm; TOL @ 3686'.

9/15/93 Circ Btms up from 3686' (TOL); Set Pkr @ 3675'; load w/FW & Press to 500 PSI, instant bled off & comm to ann. Repeat w/several tries; Apparent bad pipe 3652'-3686'; set Pkr @ 3392' tstd ann to 500 PSI, slight bled off in 10 min.

9/16/93 Tst Tbg going in hole, tst ok. Tst Ann f/3652'-3686'-No improvement. Set Pkr above all perfs, press to 1000 psi, bled off to 500 psi in 1 min. Spot 45 sx Cl "C" w/1% CaCl₂ @ 3686'. Set Pkr @ 3300', Press to 1000# 30 min.

9/17/93 DO cmt to 3686'. CO from 3686' (TOL) to 3841'. No cmt stringers, But have red bed returns. Indication-of collapsed csg @ 1086'. Attempt to POH, lost fish. Top of fish @ 199.51'. Well SI, & left TA'd pending further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laren Holler TITLE Agent DATE 12/24/93
TYPE OR PRINT NAME Laren Holler TELEPHONE NO. (505) 393-2727

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 03 1994

CONDITIONS OF APPROVAL, IF ANY: