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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 947
7. Unit Agreement Name
8. Farm or Lease Name Persons
9. Well No. 1
10. Field and Pool, or Wildcat Eunort
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Charm Oil Co.
3. Address of Operator Box 1006 Eunice, New Mexico 88231
4. Location of Well UNIT LETTER I 1980 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE, SECTION 27 TOWNSHIP 19 S RANGE 36 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/4/71 rigged up Well Service, Inc., to run rods & install pump. Had obvious casing leak, pulled tubing, ran Halliburton bridge plug & packer. Located leak @ 345', backed off 5' casing with string shot @ 365', pulled same and tested on rack. Replaced two joints. ran same and screwed back in. Tested to 2,000' with bridge plug set @ 1,000', held O.K.
Ran tubing and rods and put on pump 10/11/71/

well was making 3 B.O.P.D flowing, after installing pump, test on 10/25/71 showed 10 B.O.P.D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James L. Evans</u>	TITLE <u>Supt.</u>	DATE <u>10/28/71</u>
Orig. Signed by <u>Joe D. Ramey</u> Dist. I. Supv.	TITLE _____	DATE <u>NOV 1 1971</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 11 1971

OIL CONSERVATION COMM.
HOBBS, H. M.