

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON PLUG BACK (Other) & SANDFRAC	X

May 13, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Ohio Oil Company

(Company or Operator)

State McGrail

(Lease)

(Contractor)

Well No. 3

in the SE 1/4 NE 1/4 of Sec. 27

T. 19-S, R. 36-E, NMPM., Monument

Pool, Lea

County.

The Dates of this work were as follows: April 25, 1955 to May 11, 1955

Notice of intention to do the work (was) (~~submitted~~) submitted on Form C-102 on April 7, 1955, and approval of the proposed plan (was) (~~obtained~~) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 4050'. Rigged up company pulling unit and Power rotating head. Drilled out cement plug, C.I. bridge plug and circulated hole to 4042'. Plugged back from 4042' to 4026' w/4" sx Calseal and from 4026' to 4007' w/28 gals. Hydromite. P.B.T.D. 4007'. Ran 3" x 7" Brown packer on 3" tubing and set packer at 3650'. Sand-oil fractured open hole from 3702' to 4007' w/12,000 gals. oil and 18,000# sand. Maximum pressure 3200#; average injection rate 16.1 bbls/min. Pulled 3" tubing and packer and ran 2-7/8" tubing to 3990'. Swabbed 150 bbls oil and well began flowing. Flowed back all load oil. Well produced 57.5 BO in 3 hrs, no water, on 20/64" choke. TP 160#, CP 870#, GOR 329. Killed well, pulled 2-7/8" tubing and reran tubing w/packer. Set packer at 3666', tubing at 3992'. Swabbed well in. Now flowing.

Witnessed by Kenneth P. Huddleston

(Name)

The Ohio Oil Company

(Company)

Petroleum Engineer

(Title)

Approved: OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: C. E. Peters

Position: Petroleum Engineer

Representing: The Ohio Oil Company

Address: P. O. Box 2107, Hobbs, New Mexico