Form C-103

lobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (1) 10 00 47

Bex 2107

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 11-27-55 POOL Beneat This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and result: Spudded 11-26-55. Brilled 13-3/h* hele to 350°. Ran 8 jts 9-5/8*, 36*, 3-55, Rgs 3 & 2 jts Rgs. 2 w/Batter gaids shee. Landed eag 6 338.88* k.B. Commend of by 2 plug method with 250 ms. Trustly Regular essent. Generated coag w/1000f for 30 min. Tested 0.K. New drilling sheed with 8-3/h* bit. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)	MPANY THE CHIO OIL C	CMPANY	Bex 23	107	Jobbs, Ke	w Mexico
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Spudded 11-26-55. Brilled 13-3/h* hale to 350*. Rem 8 jts 9-5/8*, 364, 3-55, Rgs 3 & 2 jts Rgs. 2 w/2000r gaide shoe. Landed cag 6 338.88* K.B. Committed by 2 plug method with 250 sx. Trimity Regular commit. Commit circulated. Test cag w/1000f for 30 min. Tested 0.K. New drilling sheet with 8-3/h* hit. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: OF Elev. TD PBD Prod. Int. Compl Date Plant Ding. Dia Oil String Dia Oil String Depth Perf Interval (s) Depen Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTI Date of Test Dil Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION above is true and complete to the bes my knowledge. Name	Beginning Drilling	Operations		Remedia	l Work	
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