

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04088
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northwest Eumont Unit
8. Well No. 135
9. Pool name or Wildcat Eumont
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3734' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, TX. 79702

4. Well Location

Unit Letter C : 997 Feet From The North Line and 2315 Feet From The West Line

Section 27 Township 19S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Request T.A. status ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At this time we request a T. A. status on the Northwest Eumont Unit
Well No. 135. Presently the wellbore construction is as follows,

2 3/8" I.P.C. Tbg. set @ 3999'
2 3/8" x 5 1/2" Baker model AD-45A4 Packer set @ 3996'

Tubing / Casing annulus is loaded with 38 bbls of water treated
with Nalco corrosion inhibitor.

On 7-24-90 Tubing/Casing annulus was pressure tested to 340 psi,
held pressure O.K., job was witnessed by OCD representative Lyle
Turnacliiff. Well has taken no water for the past several years.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D.M. Bohon D.M. Bohon TITLE Technical Assistant DATE 2/18/91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY FER 21 1991 TITLE 2-15-96 DATE

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires