						Forn	n C-103		
	NT 50-447 N/ 50 ⁻	XICO OIL CONS	. FD W A	TION COMMIS	SION	(Revis	sed 3-55))	
		CELLANEOUS							
fSub	omit to appropri	ate District Off	ice as	per Commiss	ion Rule	1106)			
					· · · ·				
COMPANY Skelly Oil Company			Box 38		Hobb	s. New	Mexico		
and the second	······································		ddress					<u></u>	
LEASE	Hobbs "B"	WELL NO.	1	UNIT #C# S	27 ¹	198	R	16E	
DATE W	ORK PERFORM	EDalos horal	on hor						
		<u> </u>	22/197		ont				
<u> </u>	D 1 6 /01								
This is a	Report of: (Ch	eck appropriate	block) XXX Resu	its of Tes	st of Ca	asing Shu	it-off	
	Denimula a Detili				1. 1 117	1			
Beginning Drilling Operations				Reme	Remedial Work				
	Plugging			Other	•				
L					·		·		

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to T.D. 372'. Set 8-5/8"OD casing at 372' with 201 sacks cement by the Halliburton process. Plug down 6:00 P.M. 3/21/1956. WDC 26 hours. Drilled out cement plug and tested casing shut-off. Shut-off tested o.k.. Cement circulated to surface.

FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONI	LY
Original Well Data:	· · · · · · · · · · · · · · · · · · ·	
DF Elev. TD PBD	Prod. Int.	Compl Date
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth
Perf Interval (s)	• •	
Open Hole Interval Produ	cing Formation (/s)
RESULTS OF WORKOVER:		BEFORE AFTER
Date of Test		
Oil Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		
		(Company)
OIL CONSERVATION COMMISSION Name Title Date MRIEDER ENGINEER	above is true my knowledge Name Position	fy that the information given and complete to the best of Acculete Dist. Supt. Skelly 011 Company