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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Northwest Emont Unit	
8. Farm or Lease Name	
9. Well No.	
114	
10. Field and Pool, or Wildcat	
Emont	
12. County	
Los	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
Gulf Oil Corporation	3. Address of Operator
Box 670, Hobbs, New Mexico 88240	4. Location of Well
UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
	3694' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert well to water injection service, R-2659-A

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4013' TD.

Pull producing equipment and clean out, if necessary. Run 2-3/8" tubing coated internally and tension type packer. Set packer at approximately 3850'. Start injecting water. After well pressures up will load tubing - casing annulus with treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE January 22, 1971

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT

DATE JAN 25 1971

RECEIVED

JAN 11 1971

OIL CONSERVATION BOARD
DEPT. OF COM.
WASHINGTON, D. C.