District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 ck ice

Date

District III	sia, NM 88211-0		OIL CON	NSERV.	ATION	DIVI	SION	Sut		d February 10, Instructions on priate District O
1000 Rio Brazos Rd., District IV	Axtec, NM 874	10	Santa	a Fe, N	ox 208 M 875	8 04-2081	R		•••	5 Cc
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