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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>7. Unit Agreement Name <b>Northwest Eumont Unit</b></p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>8. Farm or Lease Name</p>
<p>4. Location of Well UNIT LETTER <b>M</b>, <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>19-S</b> RANGE <b>36-E</b> NMPM.</p>		<p>9. Well No. <b>148</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3700' GL</b></p>		<p>10. Field and Pool, or Wildcat <b>Eumont</b></p>
		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

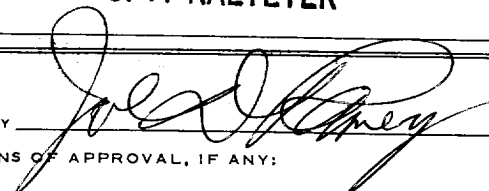
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
**Converted well to water injection service, R-2659-A**  
**4100' PB.**  
**Pulled producing equipment. Ran Baker Model 45-B AD tension type packer on 2-3/8" coated tubing. Set packer at 3991' with 11,000# tension. Started injecting water at 4:00 PM, June 18, 1971 at approximately 250 barrels per day.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <b>C. F. KALTEYER</b></p>	<p>TITLE <b>Area Petroleum Engineer</b></p>	<p>DATE <b>June 22, 1971</b></p>
<p>APPROVED BY </p>	<p>TITLE <b>SUPERVISOR DISTRICT I</b></p>	<p>DATE <b>JUN 23 1971</b></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.