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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Date)

110

SANTA FE	REQUES	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO T			
LAND OFFICE	AUTHORIZATION TO T	RANSPURT OIL AND NATE	JRAL GAS	
TRANSPORTER GAS		7 17 PM 765		
OPERATOR				
I. PRORATION OFFICE Operator				
Gulf Oil Corpore	tion			
P. O. Box 670, H	obba Non Handa			
Reason(s) for filing (Check proper	pox)	[O45 (D)]		
New Well	Change in Transporter of:	Other (Please expla	un) Well marker - formerly	
Recompletion Change in Ownership	Oil Dry Casinghead Gas Cond	Gas	•	
If change of ownership give name	ne		Eumont Unit No. 27-13 Eumont Unit "27" Well No. 1	
and address of previous owner				
II. DESCRIPTION OF WELL AS Lease Name Northwest Amout	Well No. Pool 1	dame, Including Formation	Kind of Lease	
Location	1110	Burnerst Queen	State, Federal or Fee Fee	
Unit Letter ; 9	90 Feet From The West	ine and Fee	t From The South	
Line of Section 27	Township 198 Range	36E , NMPM,	Lon County	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Pipeline Co.	Address (Give address to which Box 1510, Midley	h approved copy of this form is to be sent)	
Name of Authorized Transporter of		Address (Give address to whic	h approved copy of this form is to be sent)	
Warren Petroleum	Unit Sec. Twp. Rge.	Box 1589, Tules,	Oklahoma	
If well produces oil or liquids, give location of tanks.	0 27 19S 36R	Is gas actually connected?	When Criterion	
If this production is commingled	with that from any other lease or pool			
COMPLETION DATA	Othwall County II			
Designate Type of Comple	etion - (X)	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
. 517514175115			Depth Casing Shoe	
1101 5 0175		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWARIE			
OIL WELL	able for this d	epin or be for full 24 hours)	ad oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	717		
	CIT-BEIS.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JULY		
Commission have been complied	with and that the information given he best of my knowledge and belief,	12001	, 1905	
above is title and complete to t	ne best of my knowledge and belief.	BY	, I dans	
000		T/TIME SUPER	relear, District \$1	
(Signature)			in compliance with RULE 1104.	
		well, this form must be acco	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation	
	oduction Manager	tests taken on the well in a	accordance with RULE 111.	
J ul	July 13, 1965		m must be filled out completely for allow- id wells.	
		Fill out Sections I II	TTT - 1 TTT 4 A	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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