

Santa Fe, New Mexico 000

100 OCT 24 AM 7:31
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

STUART HUNT, TRUSTEE

RESULTS

(Company or Operator)

(Leave)

Well No. 3, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 27, T. 19-N R. 36-E NMPM

.....
Report **Los**
 **Pool,** **County**

Well is 990 feet from West line and 600 feet from South line

of Section 27 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....8/26/.....1955.....Drilling was Completed.....8/29/.....1955

Name of Drilling Contractor..... **Forma Drilling Company**

Address.....**Mercentile Securities Bldg., Dallas, Texas**

Elevation above sea level at Top of Tubing Head **3,700'** **22** The information given is to be kept confidential.

....., 19.....

OIL SANDS OR ZONES

No. 1, from 4,022 to 4,100 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-3/8	347	New	346	Mailiberton			Surface
5-1/2	147	*	4,019	*		Open Hole	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-1/2	9-5/8	345	175 cu	Circ.		
7-9/16	6-1/2	4,019	300 cu.	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/500 gals - Sand fractured w/10,000 gals, Sand-free oil w/10,000\$ sand at 4,100'.

Result of Production Stimulation.....

.....

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4,100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 21, 1933
OIL WELL: The production during the first 24 hours was 72.30 barrels of liquid of which 90 % was
was oil; % was emulsion; 10 % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1,450	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. Permian 4,022	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,450	1450	Red Beds				
1,450	1,550	100	Anhydrite				
1,550	2,000	450	Salt, Red Beds & Anhy.				
2000	2,900	900	Snd. & Anhy.				
2,900	3,080	180	Anhy. & Snd.				
3,080	4,022	942	Anhy, Sols. & Snd.				
4,022	4,100	78	Snd, Sols. & Anhy.				
	4,100	T.D.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

STUART HUNT, TRUSTEE
Company or Operator
Name Vernon A. Tanner

October 21, 1933
1307 Metropolitan Bank Bldg.
Dallas 1, Texas
Agent
Position or Title