NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HOBBS OFFICE OCC

NOTICE OF INTENTION TO DRILL OR RECOMPRESE

CONSERVATION COMMISSION THAT FE, NEW MEXICO themen: You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as Ca. No. TRAINER (Company or Operator) SNTDER (Lease) (Lease) (Company or Operator) SNTDER (Lease) (Company or Operator) SNTDER (Lease) (Company or Operator) SNTDER (Lease) (Company or Operator) In and 660 feet from the line and free the		K	BBS,	NEW MEXICO)			1958
You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as Company or Operator) SNYDER (Lease) Well No. 1 , in (Unit) Feet from the (Lease) Well No. 1 , in (Unit) Feet from the (Lease) Well No. 1 , in (Unit) Feet from the (Lease) Well No. 1 , in (Unit) Feet from the (L CON	SERVAT	ION CO				(Date)	
You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as C. N. TRAINER (Company or Operator) North (Lease) (Company or Operator) (Company or O			MEXICO)				
SNDER (Lease) (Leas			notified	that it is our	intention to commence the	· (Drilling) (Recomple	tion) of a well to b	on known or
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Address Box 2222 Hobbs New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plate 385 OFF.

Section A.				Date. ARC	usr 15. 1958	
-	A W WOATHER	Look		Detre AUG 15	PM 3:42	
Well No. 1	C. W. TRAINERUnit Letter	Section 29	seNDR Township	19 8	Range 36 %	NMPA
Located 660	Feet From	North Line,	660 Fee	t From Lag		Line
County	G• L	 Elevation 37 	≰ Dedicate		40	Acres
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	ted by communitiz					r is
"yes," Typ	oe of Consolidati	on				
If the ans	swer to question	two is "no," list	all the owners	and their r	esp e ctive int	erests
below:					•	
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INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)