AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

H.S. RECORD AND INCLUDING AND PROPERTY AND P	xico	iew Mexic	unert A	wer D, Mor	. Di	۲	ration erator	um Corpo	Petrole	Amerad
MURDING AND CEMENTING RECORD Solvential Control of the and and solve as a second of the second of t							Well No		cord MA	
HE State land the oft and gas lesse in No. Assignment No. If patented land the owner is Address Add	County.		ine of Ga	A the Man	Field,	P62	omment.	. м. р. мй	N	R 36-E
Falentical and the owner is			Time or	ent No	Assign	and	ne North lin s No	et south of t	fee	Well is
The Lesses is Americal The permittee is Address SAME AND ADDRESS IS AMERICAL PRIVATE AND STREET SAME AND ADDRESS IS AMERICAL PRIVATE AND ADDRESS IN AMERICAN ADDRESS IS AMERICAN ADDRESS IN AMERICAN ADDRESS I			ddress	, A			S 110	owner is	nd the on ar	If State la If patente
The Lesse & Jastrada Patrolessa Corporation Drilling commenced. December 11, 1949 Drilling was completed Patrology, 3, Name of drilling contractor. MPNy, & Stafford Drilling Company. Address Tales, Oklahos Elevation above sea level at top of casing. 3646, feet. The information siven is to be teste condensitiat until 18 of Confidential. 19 OUL SANDS OR NONES No. 1, from. to. No. 6, from. to. No. 5, from. to. No. 5, from. to. No. 5, from. to. No. 5, from. to. No. 6, from. to. No. 6, from. to. No. 6, from. to. No. 6, from. to. No. 7, from. to. No. 6, from. to. Information siven in the season of the se		***************************************	ddress	, A			is	ne permittee	nent land th	If Govern
Name of drilling contractor. Mayay & Stafford. Drilling. Company Address. Talkes, Oklahom Elevation above sea level at top of casing 3664. feet. Defend above sea level at top of casing 3664. feet. OH. SANDS OR ZONES No. 1. from to No. 4. from to No. 5. from to No. 6. from to No. 7. from to No. 7. from to No. 7. from to No. 7. from to No. 8. from to No. 8. from to No. 9. from	Tulsa,2 Oklaho	x.2010,T	ddressBo	, A	a	eratie	Leum Cor	ada Petro	isAmera	The Lesse
Exercision above see level at top of easing	y3.,19. 50	bruery .	d	was complete	g Drillin	19.	11,	December	ommenced	Drilling (
The information given is to be kept confidential until	Klandma	RER.y. OK.L.	aaressTh	wany A						
No. 2, from to Mone No. 4, from to No. 2, from to No. 2, from to No. 2, from to No. 5, from to No. 6, from to N	•	9	19	mtial						
No. 2, from to No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from to No. 7, from to The feet to No. 1, from to The feet to No. 2, from to The feet to No. 2, from to The feet to No. 2, from to The feet to No. 4, from to The feet to	,							115 00 20 1101	nation gives	The mor
No. 2, from 10. No. 5, from 10. No. 6, from 10. No. 1, from 10. feet. No. 1, from 10. feet. No. 2, from 10. feet. No. 2, from 10. feet. No. 3, from 10. feet. No. 3, from 10. feet. No. 2, from 10. feet. No. 3, from 10. feet. No. 4, from 10. feet. No. 3, from 10. feet. No. 4, from 10. feet. No. 1, from 10. feet. No. 1, from 10. feet. No. 1, from 10. feet. No. 2, from 10. feet. No. 2, from 10. feet. No. 4, from 10. feet. No. 4, from 10. feet. No. 5, from 10. feet. No. 6, from 10. from 10. feet. No. 6, from 10. fro		to		from	No. 4	ne	to		m	No. 1, fro
IMPORTANT WATER SANDS No. 1, from		to		from	No. 5		to		m	No 2 fro
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from		to		from	No. 6		to		m	No. 3, fro
No. 2, from 10. feet. No. 2, from 10. feet. No. 4, from 10. feet. No. 4, from 10. feet. STATE OF THE NOW PER POOT PER NOW NOW PER POOT PER NOW PER NOW PER NOW PER POOT PER NOW PER										
No. 2, from 10. feet No. 3, from 10. feet No. 3, from 10. feet No. 4, from 10. feet No. 5, from 10. feet No. 6, from 10. feet No. 8, from 10. from 10. feet No. 8, from 10. from 10. from 10. feet No. 8, from 10. from 10. from 10. feet No. 8, from 10. fr			t	in noie.	nich water ro	ion to wr	w and eleva	of water inflo	ta on rate o	Include d
No. 4, from to the special tests or deviation surveys were made, submit report on separate sheet and attach in the productine. Bry Hole Flagged 4 thandons. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in TOOLS USED RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in TOOLS USED RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in TOOLS USED Record of the first 24 hours was barrels of fluid of which. See according to the first 24 hours was barrels of fluid of which. See according to the first 24 hours was barrels of fluid of which. See according to the first 24 hours was barrels of fluid of which. See according the production seed from the first 24 hours was barrels of fluid of which. See according the production of the first 24 hours was barrels of fluid of which. See according the production of the first 24 hours was barrels of fluid of which. See according to the fluid of the first 24 hours was barrels of fluid of which. See according to the fluid of the first 24 hours was barrels of fluid of which. See according to the fluid of the first 24 hours was barrels of fluid of which. See according to the fluid of the first 24 hours was barrels of fluid of which. See according to the fluid of the fluid of which was a complete and correct record of the well and at I hereby swear or affirm that the information given herewith is a complete and correct record of the well and at I hereby swear or affirm that the information given herewith is a complete and correct record of the well and at I hereby swear or affirm that the information given herewith is a complete and correct record of the well and at I hereby swear or affirm that the information given herewith is a complete and correct record of the well and at		*****	t	fee			to		m m	No. 1, Iro
No. 4, from CASING RECORD CASING RECORD SIZE WEIGHT THREADS MAKE AMOUNT SILOP COT A PHILED FERPORATED		····	t	fee	·····		to		m	No. 3. fro
SIZE VEIGHT PHREADS MAKE AMOUNT KIND OF CUT & FILLED PROVATED TO 10-3/4 40.5% 8-8d. 5.5. 1601 Oxide Plugged & Shot off & recovered 2178 when the plugged & should be s			t	fee	:		tc		m	No. 4, fro
NUDDING AND CEMENTING RECORD SIZE OF SIZE O				D '	ASING RECO	CA				
PER FOOT	PURPOSE			OUT & FILLED		MOUNT	MAKE	THREADS	WEIGHT	
MUDDING AND CEMENTING RECORD SIZE OF WHERE SIT OF CRAFT METHODS USED MUD GRAVITY AMOUNT OF I I AMOUNT OF I I I I I I I I I I I I I I I I I I		10	FROM	FROM	SHOR		MAKE			
MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUD GRAVITY AMOUNT OF 1 160 185 1811 iburton PLUGS AND ADAPTERS Heaving plug—Material. Length Depth Set. Size. RECORD OF SHOOTING OR CHEMICAL TREATMENT Size SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH OR TOOLS USED Record Of DRILL-STEM AND SPECIAL TESTS If drill-siem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Record Of DRILL-STEM AND SPECIAL TESTS If drill-siem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Record Of DRILL-STEM AND SPECIAL TESTS If drill-siem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED FOOLUTION Put to producing Dry Hole—Plugged & Abandohed The production of the first 24 hours was barrels of fluid of which \$\frac{1}{2}\$ was oil; """ water; and """ seediment Gravity, Be. """ Gallons gasoline per 1,000 cu. ft. of gas. """ EMPLOYEES P.J. Bayd Driller Herman Marker FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all sides and correct record of the well and all sides and correct record of the well and all sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all sides are sides and correct record of the well and all side	78° when well w	ed 21781	recover	Shot off A						
SIZE OF SIZE OF HOLE SET OF CASING WHERE SET OF CAMENT METHODS USED MUD GRAVITY AMOUNT OF SIZE 19-3/4 1/601 185 Hallfburton PLUGS AND ADAPTERS Heaving plug—Material. Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE OR TREATED DEPTH OR TREATED AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in tools used from feet to feet, and from feet to feet to feet, and from					, , , , , , , , , , , , , , , , , , , ,		0.000	0-11U 0	20647	-1-2/0
SZE OF SIZE OF SIZE OF CASING WHERE SET OF CEMENT METHODS USED MUD GRAVITY AMOUNT OF 1 15s 10-3/4 160t 185 Halliburton PLUGS AND ADAPTERS Heaving plug—Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE OR TREATED DEPTH OR TREATED AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in tools used were used from feet to feet, and from feet to feet to feet, and from feet to feet, and from feet to feet, and from feet to feet to feet, and from feet to feet to feet to feet, and from feet to feet to feet, and from feet to feet to feet, and from feet to feet to feet to feet, and from feet to feet to feet to feet, and from feet to feet to feet to feet, and from feet to feet to feet, and from feet										
SIZE OF SIZE OF CASING WHERE SET OF CEMENT METHODS USED MUD GRAVITY AMOUNT OF 1 16 16 16 16 16 16 16 16 16 16 16 16 1					,					
SIZE OF SIZE OF CASING WHERE SET OF CEMENT METHODS USED MUD GRAVITY AMOUNT OF 1 16 16 16 16 16 16 16 16 16 16 16 16 1		1			1					
SIZE OF SIZE OF CASING WHERE SET OF CEMENT METHODS USED MUD GRAVITY AMOUNT OF 1 16 16 16 16 16 16 16 16 16 16 16 16 1				NG RECORD	ND CEMENT	DING A	MUI			
PLUGS AND ADAPTERS Heaving plug—Material Length Depth Set Length Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR GHEMICAL USED QUANTITY DATE OR TREATED DEPTH OR TREATED NOT OR TREATED SIZE SHOULD SET OR TREATED DEPTH OR TREATED SIZE SHOULD SET OR TREATED SET OR	TIME OF MID HORD	AMOUNT			***************************************			and it is the second of the se	OLGEN OF	
PLUGS AND ADAPTERS Heaving plug—Material. Length Depth Set. RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED EXPLOSIVE OR QUANTITY DATE OR TREATED DEPTH OR TREATED OR TREATED OR TREATED DEPTH OR TREATED OR TREATED DEPTH OR TREATED OR TREATED DEPTH OR TREATED DEPTH OR TREATED OR TREATED DEPTH OR TREATED OR TREATED DEPTH OR T	UNIT OF MOD USED	AMOUNT	LVITY	MUD GRA	THODS USED	ME	OF CEMEN	HERE SET	CASING W	
PLUGS AND ADAPTERS Heaving plug—Material. Length. Depth Set RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH OR TREATED OR TREATED OR TREATED DEPTH OR TREA						1				
Heaving plug—Material Adapters — Material RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT OR TREATED DEPTH O					.1burton	Hali	- 500	32621	7-5/8	9-7/8×
Heaving plug—Material Length Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH OR TREATED DEPT					· · · · · · · · · · · · · · · · · · ·					
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH OF TR		oth Set	Dep		1			rta 1	nlug Mater	TT
RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH OF TR	***************************************			Size		· · · · · · · · · · · · · · · · · · ·			— Material	Adapters
Results of shooting or chemical treatment. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Rotary tools were used from feet to feet, and from feet to PRODUCTION Put to producing Dry Hole Plugged thandoned The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment Gravity, Be. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, ibs. per sq. in. EMPLOYEES Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all					,					•
Results of shooting or chemical treatment. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Rotary tools were used from feet to feet, and from feet to PRODUCTION Put to producing Dry Hole Plugged thandoned The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment Gravity, Be. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, ibs. per sq. in. EMPLOYEES Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	DEPTH CLEANED OUT	HOT DE	DEPTH S	DATE	QUANTITY	OR	EXPLOSIVE	ITOPY	CHEIT	
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach he TOOLS USED Rotary tools were used from feet to feet, and from feet to PRODUCTION Put to producing by Hole Plugged Abandoned The production of the first 24 hours was barrels of fluid of which was oil; emulsion; water; and sediment. Gravity, Be. If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in. EMPLOYEES P.J. Boyd Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all			010 11024		<u> </u>	ED	CHEMICAL U	USED	SHELL	SIZE
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in TOOLS USED Rotary tools were used from feet to feet, and from feet to Feet to Feet, and from Feet, and from feet, and from feet to Feet, and from feet, and from feet to Feet, and fr					None					
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in TOOLS USED Rotary tools were used from feet to feet, and from feet to Feet to Feet, and from Feet, and from feet, and from feet to Feet, and from feet, and from feet to Feet, and fr						-				
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach in TOOLS USED Rotary tools were used from feet to feet, and from feet to PRODUCTION Put to producing by Hole Plugged & Abandoned The production of the first 24 hours was barrels of fluid of which % was oil; memulsion; was water; and sediment. Gravity, Be. If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in Gallons gasoline per 1,000 cu. ft. of gas. EMPLOYEES Driller Harnan Market FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all										
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach he TOOLS USED Rotary tools were used from feet to feet, and from feet to FRODUCTION Put to producing From Hole Plugged & Abandoned The production of the first 24 hours was barrels of fluid of which was oil; memulsion; water; and sediment. Gravity, Be. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all the submit of the submit of the well and all the submit of the submit of the well and all the submit of the submit of the well and all the submit of the submit of the well and all the submit of the submit of the well and all the submit of the submit of the well and all the submit of the submit of the well and all the submit of the submit of the submit of the well and all the submit of t										
Rotary tools were used from feet to feet, and from feet to FRODUCTION Put to producing Fry Hele Plugged & Abandoned The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be		***************************************					RECORI			
Rotary tools were used from feet to feet, and from feet to PRODUCTION Put to producing from Water; and Seed a shandoned was barrels of fluid of which was oil; emulsion; water; and seed from Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all the results of the seed of the seed of the well and all the results of the seed of the seed of the well and all the results of the seed of the seed of the well and all the results of the seed of the seed of the seed of the well and all the results of the seed of the	attach hereto.	eet and atta	separate she	nit report on :	were made, su	surveys v	or deviation	special tests	em or other	If drill-st
PRODUCTION Put to producing Dry Hole—Plugged & Abandoned The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be. If gas well, cu. ft. per 24 hours 6 Gallons gasoline per 1,000 cu. ft. of gas 6 Gallons gasoline per 1,000 cu. ft. of gas 7 Driller 7 Driller 7 Driller 7 Driller 7 Driller 7 Driller 8 FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all sides of the second of the well and all second of the second of the well and all second of the second of the well and all second of the se					TOOLS USE					
Put to producing	tofee	feet to		et, and from	6971	eet to	0	ed from	ols were use	Rotary to
Put to producing. Pry Hole Plugged & Abandones. The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be	tofee	feet to		et, and from		eet to	<u></u>	d from	ls were use	Cable to
The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be						_				
emulsion;	vas oil;	% was	ch	of fluid of whi	onedbarre	Aband	Plugged (ours was	y Hole-	oducing	The prod
If gas well, cu. ft. per 24 hours										
P.J. Boyd Driller Hernen Marker B.F. Clark Driller FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all										
P.J. Beyd , Driller Hernan Harker B.F. Clark , Driller								er sq. in	ssure, lbs. p	Rock pre
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all										
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	Drille		larker	Herman 1	Driller	,		Boyd	P.J. 1	,
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	, Drine		E	OTHER SID	RECORD ON	IATION	F/OP	lark	B.F. (•••••
	ll and all work done o	f the well a						irm that the	swear or aff	I hereby
it so far as can be determined from available records.										
Subscribed and sworn to before me this	rebyensyvii kuulo		स्त्रः विश्वकृत्यस्यः स्त्रः विश्वकृतस्यः	Marris de la constitución de la		dela	ne this•	n to before r	d and swor	Subscrib
Daw um		-	/~_	-						
Amb Comment						189		100 /00	J.	uay 0I
Position Assistant District Supering Representing Represe	_	_				ry Public	J/Da	1 Jan		\
My Commission expires 10/24/V3 Address Drawer D. Monument, New 1							24/13	es 101	niceion orni-	1/41 Ca

FORMATION RECORD

		ТИТОТУВС	
FROM	то	THICKNESS IN FEET	FORMATION
76 580 780 1170 1410 1450 1685 1790 1835 2860 2880 2975 3138 3196 3256 3267 3447 3459 3459 3495 3950 4018 4117 4145 4205 4213 4272 4300 4825 4850 5586 5615 5893 5924 6971	75 580 780 1170 1410 1450 1685 1790 1835 1860 2335 2880 2975 3138 3196 3256 3267 3447 3459 3495 3910 3950 4018 4117 4145 4205 4213 4272 4300 4825 4850 5586 5615 5893 5971	75 505 200 390 245 255 475 25 475 520 525 475 525 525 736 878 878 878 878 878 878 878 878 878 87	Sand & Caliche Red Bed Sand Rock Red Rock Red Rock & Anhydrite Red Rock & Anhydrite Anhydrite & Salt Red Bed Salt & Red Bed Salt & Red Bed Salt & Sand & Gyp. Salt & Sand Rock Red Bed Anhydrite Lime & Anhydrite Anhydrite Lime & Lime & Anhydrite Lime & Lime & Sand Lime Lime & Shale Lime
GEOLOGIC	CAL DATA		\$))
Top Anhydrite Top Salt A-l Base Salt Top Yates	pertick Fig.	1670 · 1780 ·	940' 1/4 # 1190' 3/4 # 1434' 3/4 # 1690' 1/2 #

RECORD OF DRILL STEM TESTS

H.S. RECORD "A" WELL # 1

- 1-4-50
 DST. #1 From 4498' to 4587'. 4 Hr. test, 3½" Drill Pipe, with packer set at 4498'. Perforations from 4499' to 4500' & 4559' to 4584' on 5/8" Botom & 1" Top Chake. Opened tool at 1:17 PM. with light blow of air throughout test Closed tool at 5:17 PM for 1/4 hr. build-up. Recovered 95' of drlg. mud & 1006' of salt water. Halliburton chart, Hydro. in and out 2200# Min. Flow pressure 0# Max. Flow pressure 500#, 1/4 hr. build-up 1550#. Amerada Chart, Hydro. in and out 2160#, Min. Flow pressure 0# Max. Flow pressure 485#, 1/4 hour build-up 1640#.
- DST. #2 From 4637' to 4675', 3½ hr. test, 3½" Drill pipe, with packer set at 4637' with 5/8" bottom & 1" Top Choke. Perforations from 4638' to 4639' & from 4669' to 4672'. Tool opened with weak blow at 2:10 A.M. blow continued for 2½ hrs. and died. Closed tool at 5:25 A.M. for 1/4 hr. build-up. Recovered 65' of very slightly gas cut mud with light trace of oil stain. Howco Chart, hydro. in and out 2225#, O Flow pressure 1/2 hr. build-up 100#. Amerada chart Hydro. in and out 2150#, O flow pressure, O Build-up.
- DST #3 From 5164' to 5214' with 32" drill pipe, and two packers set at 5158' and 5164' with perforations at 5166' to 5167' and 5194' to 5211' with 5/8" bottom & 1" Top Chokes. Tool opened at 2:50 PM. with light blow for 1 hr. and died. Tool closed at 4:50 P.M. for 1/4 hr. build-up. Recobered 120' drlg. mud and 415' salt water. Howe hydro. in 2510# out 2490#, initial flow press. O# final flow press. 300#, 1/4 hr. build-up 1400#, 1/2 hr. build up 1700# Amerada Hydro. in 2460# out 2360#, initial flow press. O# final flow press. 290#, 1/4hr. Build up 1430#, 1/2 hr. build up 1810#. Water analysis 97,200 PPM. chlorides, no Sulphur, no Iron.
- DST. #4 from 5586' to 5615', on 32" Modified Drill Fipe, 1/2 hr. test.
 Packers set at 5578' and 5586'. Perforations 5588' to 5612' with 5/8" bottom
 and 1" Top Choke. Opened tool at 5:45 P.M. with light blow of air for 30 minutes
 and died. Closed tool at 7:15 P.M. for 1/4 hr. build-up. Recovered 240' salt
 water cut with drlg. mud, no show of gas or oil. Howco Hydro. in 2800# out
 2710# Flowing pressures 80# to 115#, 1/4 hr. build-up 1600# Amerada Hydro.
 in and out 2710#, Flowing pressures 30# to 80#, 1/4 hr. build-up 1565#.
- DST. #5 From 5690' to 5720' on 3½" Drill Pipe with 2 packers set at 5685' and 5690'. Perforations 5689 to 5717' with 5/8" bottom & 1" Top chokes. Tool opened at 5:50 A.A. with light blow of air for 50 Ainutes and died at 6:40 A.H. Closed tool at 7:40 A.H. for 1/4 hr. build-up. Recovered 393' drilling mud in 3½" Drill Pipe. Howco Hydro. in 2875# out 2800#. Hin. Flow press. 100# Max. flow press. 225#, 1/4 hr. build-up 1800# A Herada Hydro. in and out 2860#, Hin. flow press. 80# Max. Flow press. 195#, 1/4 hr. build-up 1870#.
- DST. #7 From 5921' to 5950' on 32" Mod. Drill Pipe with 2 packers, 4 hr. kunk and 10 minute test. Packers set at 5913' and 5921' with perforations from 5922' to 5947' with 5/8" bottom & 1" Top Choke. Tool opened at 7:50 P.M. with light blow of air for for 3 hrs. & 10 minutes and died. Tool open 4 hrs. & 10 minutes. Closed tool at 12:00 Midnight for 1/4 hr. Build-up. Recovered 90' Drilling mud and 1293' Salt Water, Howco Hydro. in 2975# out 2900# Min. Flow pressure 80# Max. Flow pressure. 800#, 1/4 hr. Build-up None. Amerada Hydro. in and out 2980# Min. flow press. 30# Max. Flow press. 790# 1/4 hr. build up None.
- DST. #8 From 5975' to 6050' on 3½" Hod. Drill Pipe. Packers set at 5967' & 5975' Perforations from 6033' to 6047' with 5/8" Bottom & 1" Top chokes. Opened tool at 4:30 A.A. with light blow of air, died at 7:30 A.M. Left set for 1 hr. Tool closed at 8:30 A.M. for 1/4 Hr. Build up. Recovered 392' of drilling and and 1980' of Salt Water. Howco Hydro. in 3000# out 2975#, Min. flow press. O# Max. Flow press. 1000#, 1/4 hr. Build-up 1075#. Amerada Hydro. in 2920# out 2800#. Hin. 1 w O# Max. Flow press. 1050#, 1/4 hr. build-up 1050#.