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	ND. OF COPIES RECEIVED		*	
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
	U.S.G.S.		AND ANSPORT OIL AND NATURAL	
	LAND OFFICE		AND DE AND NATURAL	GAS
	IRANSPORTER OIL	-		
	GAS			
_	PRORATION OFFICE			
1.	Operator			
	Gulf Oil Corporation			
	Address			
	Box 670, Hobbs, New M Reason(s) for filing (Check proper bo	ex1c0 88240	Other (Please explain)	······································
	New Well	Change in Transporter of:		Transporter, effective
	Recompletion	Oil Dry Go		
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F	formation Kind of Lea State, Fede	
	Northwest Eumont Unit	164 Eumont		
		30 Feet From The South Lir	ne and 330 Feet From	n The East
		26	4	·
	Line of Section 33 To	ownship 19-S Range 2	У-Е , <u>NMPM</u> , Lea	County
JT.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	IS	
	Name of Authorized Transporter of O	il 🚺 or Condensate 🗌		oved copy of this form is to be sent)
	Texas-New Mexico Pipe		Box 1510, Midland, Te	xas 79701 roved copy of this form is to be sent)
	Name of Authorized Transporter of C			
	Warren Petroleum Corp	Unit Sec. Twp. Ege.	Box 1589, Tulsa, Okla Is gas actually connected?	homa /4100
	give location of tanks.	I 34 19-S' 37-E	Yes	Unknown
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
•••		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	i	· · · · · · · · · · · · · · · · · · ·	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	······································			
	Perforations			Depth Casing Shoe
		TUBING, CASING, ANI	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum <mark>e of load</mark> or opth or be for full 24 hours)	l and must be equal to or exceed top allow
į	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
	Actual Floar Daimy 100.			
I	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
l	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
/1.			FEB 11 1972	
		I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by
	Commission have been complied	with and that the information given		
	Commission have been complied	with and that the information given he best of my knowledge and belief.	BY	Joe D. Ramey
	Commission have been complied	with and that the information given	TITLE	Dist. I, Supy.
	Commission have been complied	with and that the information given	TITLE	Dist. I, Sepv.
	Commission have been complied above is true and complete to th CABACAL	with and that the information given se best of my knowledge and belief.	TITLE This form is to be filed in If this is a request for all, up this form must be accomm	Dist. I, Supy. a compliance with RULE 1104. by a tabulation of the deviation
	Commission have been complied above is true and complete to th CABACAL	with and that the information given the best of my knowledge and belief.	TITLE This form is to be filed in If this is a request for all well, this form must be accomp tests taken on the well in acc	Dist. I, Supy. a compliance with RULE 1104. by a compliance with RULE 1104. by a compliance of the deviation ordance with RULE 111.
	Commission have been complied above is true and complete to th CABACAAA (Sign Area Production Manag	with and that the information given the best of my knowledge and belief.	TITLE This form is to be filed in If this is a request for all well, this form must be accomp tests taken on the well in acc All sections of this form m able on new and recompleted of	Dist. I, Supp. compliance with RULE 1104. by a built of the deviation of the deviation ordance with RULE 111. hust be filled out completely for allow wells.
	Commission have been complied above is true and complete to th (Sign Area Production Manag (T February 10, 1972	with and that the information given the best of my knowledge and belief.	TITLE This form is to be filed in If this is a request for all, well, this form must be accomp tests taken on the well in acc All sections of this form m she on new and recompleted of Fill out only Sections I	Dist. I, Sepv. compliance with RULE 1104. bwable for a newly drilled or deepener banied by a tabulation of the deviation ordance with RULE 111. hust be filled out completely for allow

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OIL CONSERVATIE'S COMME HOBBS, N. M.





Job separation sheet

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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		Aless me	
U.S.G.S.		nov j 4 or pu	5a. Indicate Type of Lease
LAND OFFICE		Nov 5 4 07 PN	State Fee.
OPERATOR			5. State Oil & Gas Lease No.
	NOTICES AND REPORTS ON ISALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1. OIL GAS			7. Unit Agreement Name
2. Name of Operator	OTHER-		Northwest Ramont Unit
			8. Farm or Lease Name
Gulf Oil Corporation 3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		
Bax 670, Hobbs, New Max	ieo		9. Well No. 164
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER P 3	30 FEET FROM THE South	330	EET FROM
THE LINE, SECTION	33 TOWNSHIP 19-1	5 36-B	NMPM. (()))))))))))))))))))))))))))))))))))
			— """. (())))))))))))))))))))))))))))))))
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Lé. Check An	propriate Box To Indicate N	ature of Notico Poport	
NOTICE OF INT	ENTION TO:		EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17 Departite Departed on Complete 1.0		Returned well	to production
work) SEE RULE 1103.	ations (Ciearly state all pertinent deta	uis, and give pertinent dates, in	including estimated date of starting any proposed

. . . .

Repaired pump and returned well to production. Ran gas oil ratio test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY	TITLE Aren Production Manager	DATE November 5, 1965
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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Job separation sheet

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" NO. OF COPIES RECEIVED	· · · · · · · · · · · · · · · · · · ·	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.	SEP 15 3 11 PW 265	5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR DELLA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT	
1.	ATTOR FOR FERMIT (FORM C-TOT) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	Northwest Remont Unit
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		0.1 dim of Ladse Mane
3. Address of Operator		9. Well No.
Box 670, Hobbs, New	Mexico	164
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	330 FEET FROM THE South LINE AND 330 FEET F	Egnont
	TION 33 TOWNSHIP 19-8 RANGE 36-B NM	PM
	15. Elevation (Show whether DF, RT, GR, etc.) 3638 (BL	12. County
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF		INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	CI Report	
17. Describe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed

• ...

Closed well in. Uneconomical to produce at this time. To be carried as closed in.

18. I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY	TITLE Area Petroleum Engineer	September 13, 1965
APPROVED BY	TITLE	DATE