	·			(Form C-104) (Revised 7/1/52)
NEW MEXICO OIL CONSERVATION COMMIL_ION Santa Fe, New Mexico				(10011201 (7)1752)
	Bes-1 -7	È	UEST FOR (OIL) - (CARSA ALLOWABLES OFFICE	
able will be month of c	assigned e	ibmitted in (iffective 7:00 or recomple	w the operator before an initial allowable will be assigned to any completed QUADRUPLICATE to the same District Office to which Form $C=101$ was a A.M. on date of completion or recompletion, provided this form is filed tion. The completion date shall be that date in the case of an oil well wher eported on 15.025 psia at 60° Fahrenheit.	ent. The allow- luring calendar
			(Place)	(Date)
WE ARE H Coats	HEREBY I & Fost	REQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS: .P. Coats Operator), Well No, in NE/SE	SE
I		perator) 33 c	., T, R., NMPM., Undesignated	t'4, Pool
(Unit Let	•		County. Date Spudded August 25th, 55.	
Pleas	se indicate		· · ·	
			Elevation	•••••
			4042 Top oil/gas payName of Prod. Form. Queen	1 Sand
			Casing Perforations: 40421 to 40701	
		X	Depth to Casing shoe of Prod. String	
			Natural Prod. Test 252 Flowing	BOPD
			based on 168 bbls. Oil in 16 Hrs.	Mins.
·			Test after acid or shot. 168 Bbls. in 16 Hours	B OPD
Casing Size	and Coment Feet	ling Record Sax	Based on. 168 bbls. Oil in 16 Hrs. 0	Mins.
85/8"	3001	150	Gas Well Potential	
5 <u>3</u> "	40831	250	Size choke in inches. 18/64" Choke	····· ·
			Date first oil run to tanks or gas to Transmission system: 8-15-3	955
			Transporter taking Oil or Gas: Atlantic Pipe Line Con	ıp any
Remarks: 1	his we	ll teste	d on 18/64" Choke and recovered 168 barrels	il in
16 Hours	• Th	is produ	action made after recovery of Fracturing 011.	
			mation given above is true and complete to the best of my knowledge. , 19	Operator)
OII	. CONSEF	VATION	COMMISSION By: Ray Simuons (Signature)	
By:	1 h	X	edel Title V.F.	·
Title Engineer District I				1 to:
			R.P. Coats. Name. 505 Great Plains Life E Address. Lubbock, Texas.	1dg.,