## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AUTHORIZATION TO TRANSPORT OIL AND NATUERAL GAS 4 19 PH '65 u.s.g.s. LAND OFFICE OIL I RANSPORTER GAS NAME CHANGE OPERATOR ATLANTIC P. L. CO. PRORATION OFFICE Operator TO Gulf Oil Corporation ARCO P.L. CO. EFF. 1-1-71 Box 670, Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: To change well number - formerly Dry Gas Recompletion Oil Change in Ownership Casinahead Gas Condensate Northwest Basent Unit No. 33-10 Morthwest Eumont Unit "33" Well No. 100 If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Northeest Busont Unit Dumont - Queen 157 Fee Location 1650 1650 Feet From The east Feet From The **8011th** Line and Unit Letter 💆 198 Range 36B , NMPM, Line of Section 33 , Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS msporter of Oil Address (Give address to which approved copy of this form is to be sent) Box 1190, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Atlantic infiningolax Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation Box 1589, Tulsa, Ckilahama Is gas actually connected? Unit Two. If well produces oil or liquids, give location of tanks. 198 36E Yes P 33 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workover Deepen $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$ Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casina Pressure Length of Test Water - Bbls. Oil-Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> Area Production Manager (Title)

July 13, 1965

\_, 19<del>65</del>\_ Supervisor, District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

William The

NAME CLANCY ATTANT L. CO. 419 9 R.E. CO. | GFE 1-7-71

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