

3 RECEIVED		
UTION		
OFFICE		
RATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Northwest Eumont Unit	
8. Farm or Lease Name	
9. Well No. 149	
10. Field and Pool, or Wildcat Eumont	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water Injection
Name of Operator Gulf Oil Corporation		
Address of Operator P. O. Box 670, Hobbs, N.M. 88240		
Location of Well UNIT LETTER A , 990 FEET FROM THE north LINE AND 330 FEET FROM THE east LINE, SECTION 33 TOWNSHIP 19S RANGE 36E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3677' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Convert to water injection <input type="checkbox"/>	
R-2659-A	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4122' TD. 4115' PB

Pulled producing equipment out of hole. Ran 2-3/8" x 5-1/2" Baker AD-45-A4 tension type packer plastic coated internally and externally and 126 joints internally lined 2-3/8" OD 4.70# EUE 8 RT J-55 tubing. Set packer at 3882' with 10,000# tension. Started injecting water 4:00 p.m., June 18, 1971 at the rate of 250 bwpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. F. KALTEYER

TITLE **Area Petroleum Engineer**

DATE **6-22-71**

APPROVED BY
[Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT I**

DATE

JUN 23 1971

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOODS, L. G.

AD.

AD.