

1-505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-14
Originated 11/1/76

Submit Original
Plus 2 Copies
to appropriate
District Office

14-0483

7/26

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amerada Hess Corporation OGRID #: 000495
Address: P. O. Drawer D, Monument, New Mexico 88265
Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
- II. Name of Well: M. E. Gaither Well No. 1 API #: 30-025-04101
Location of Well: Unit Letter I, 1980 Feet from the South line and 660 feet from the East line,
Section 34, Township 19S, Range 36E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 6-3-97
Date Workover Procedures were Completed: 7-3-97
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Eumont Yates 7RQ GAS
- VII. AFFIDAVIT:
State of New Mexico)
County of Lea) ss.

Robert L. Williams, Jr., being first duly sworn, upon oath states:

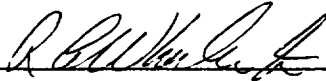
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Robert L. Williams, Jr.
(Name)

Sr. Production Foreman
(Title)

MP

SUBSCRIBED AND SWORN TO before me this 21st day of May, 1998.



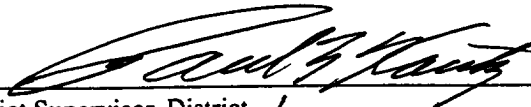
Notary Public

My Commission expires: 3-14-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 7-3, 1997



District Supervisor, District 1
Oil Conservation Division

Date: 5/27/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

DISTRICT I
P.O. Box 1930, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04101

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amerada Hess Corporation

7. Lease Name or Unit Agreement Name

M. E. Gaither

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

8. Well No.
1

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

9. Pool name or Wildcat
Eumont Yates 7RQ

Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3632' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3 thru 7-3-97

MIRU Dawson Well Svc. pulling unit, removed wellhead & installed BOP. TOH w/tbg. & prod. eqpt. TIH w/6.625" CIBP & set at 3730'. Acidized Eumont Yates 7RQ Zone 6-5/8" csg. perfs. fr. 3425' - 3720' w/7300 gal. 15% NEFE HCL acid. Halliburton Svc. frac treated Eumont Zone 6-5/8" csg. perfs. fr. 3425' - 3720' w/107,900 gal. XL My-T-Gel CO2 foam, 47,753 gal. CO2, 275,200 lbs. 12/20 Brady Sand & 24,800 lbs. 12/20 Resin coated sand. Flowed well. TOH w/pkr. TIH w/Halliburton Type "N" profile nipple on 2-3/8" tbg. set at 3550'. Swabbed well & well began flowing. Resumed flowing to sales on 6-17-97. RDPU & cleaned location. 7-1-97: MIRU Dawson Well Svc. & Davis Tool air unit. Removed wellhead & installed BOP. TIH, tagged frac sand at 3638' & cleaned out frac sand. TIH w/2-3/8" Halliburton "N" nipple on 2-3/8" tbg. & set at 3550'. Removed BOP & ins. wellhead. RDPU, cleaned loc. & resumed flowing to sales. Test of 7-8-97: Flowed 265 MCFGPD in 24 hrs. on 2" full open choke.

Tbg. press. 34 PSI & csg. press. 40 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 7-9-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6773

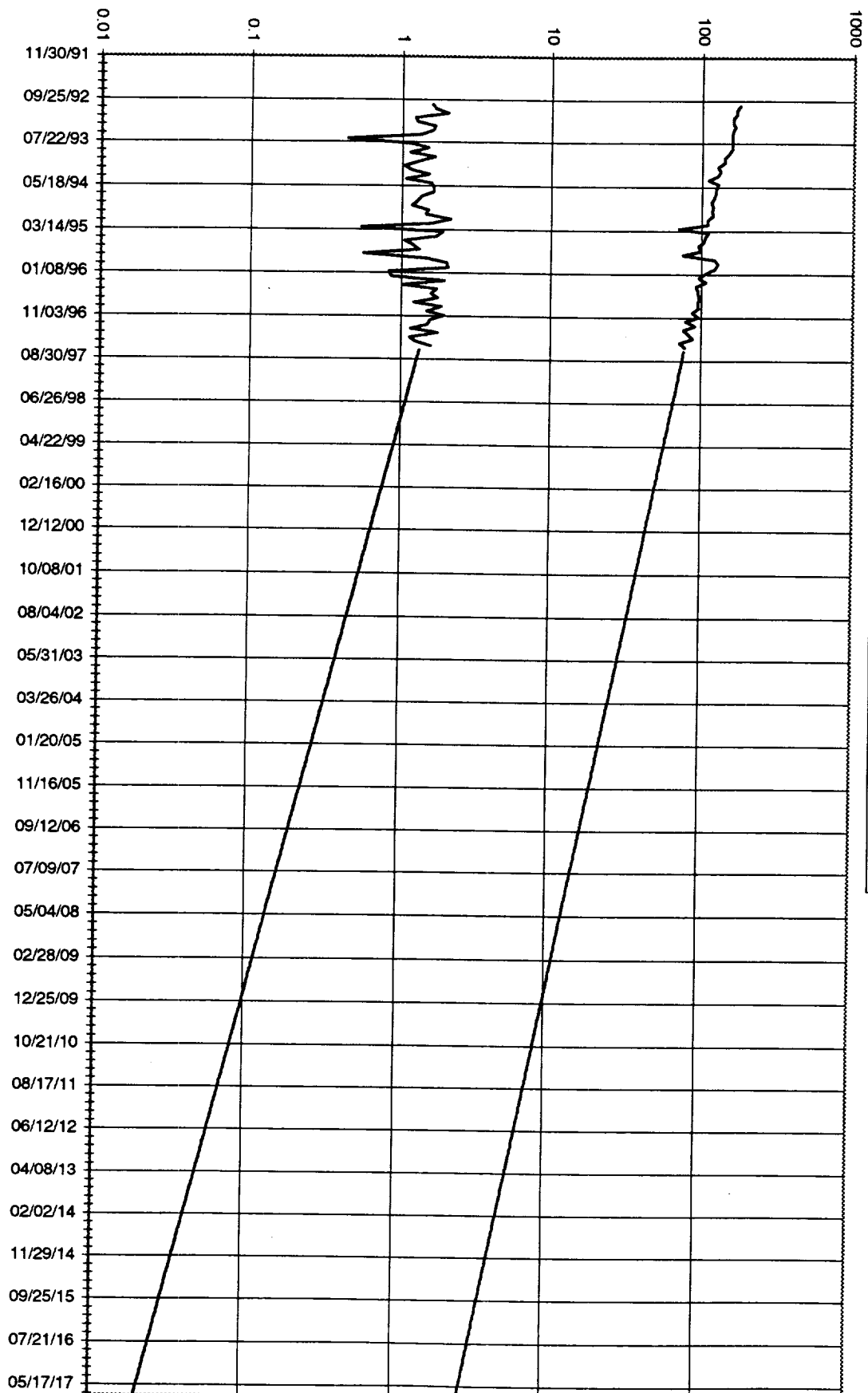
(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

M.E. GAITHER #1 PRODUCTION FORECAST



M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
10/1992	1.58	0.52	177.10
11/1992	1.67	0.57	168.67
12/1992	2.00	0.68	168.32
01/1993	1.23	0.42	159.35
02/1993	1.25	0.43	159.64
03/1993	1.65	0.81	164.94
04/1993	1.60	0.80	158.83
05/1993	1.32	0.68	157.03
06/1993	0.43	0.20	157.53
07/1993	1.13	0.58	156.35
08/1993	1.48	0.74	156.26
09/1993	1.13	0.57	149.43
10/1993	1.65	0.84	140.06
11/1993	1.30	0.63	140.67
12/1993	1.03	0.52	126.52
01/1994	1.16	0.58	131.52
02/1994	1.50	1.11	127.96
03/1994	1.06	2.13	110.23
04/1994	1.57	3.10	127.37
05/1994	1.61	3.23	124.00
06/1994	1.62	2.00	122.23
07/1994	1.34	2.00	119.35
08/1994	1.26	1.91	115.29
09/1994	1.16	2.00	117.80
10/1994	1.49	2.00	116.35
11/1994	1.43	2.00	117.73
12/1994	2.09	2.00	108.06
01/1995	1.57	2.00	109.13
02/1995	0.54	0.91	70.04
03/1995	1.87	1.00	109.61
04/1995	1.70	1.00	105.03
05/1995	1.05	1.00	103.19
06/1995	1.18	0.90	94.70
07/1995	1.31	1.00	98.13
08/1995	0.56	0.75	74.39
09/1995	1.47	1.00	121.10
10/1995	1.98	1.00	128.00
11/1995	2.02	1.00	121.47
12/1995	0.82	1.00	106.71
01/1996	0.86	0.99	95.19
02/1996	1.92	1.00	106.31
03/1996	1.01	1.00	91.48
04/1996	1.70	1.00	93.83
05/1996	1.57	1.00	95.58
06/1996	1.74	1.00	95.60
07/1996	1.21	1.00	93.94

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
08/1996	1.83	1.00	95.19
09/1996	1.47	1.00	86.27
10/1996	1.90	1.00	95.42
11/1996	1.56	1.00	77.83
12/1996	1.49	1.00	89.90
01/1997	1.16	1.00	75.42
02/1997	1.74	1.00	81.21
03/1997	1.13	1.00	86.97
04/1997	1.24	1.00	71.33
05/1997	1.57	1.00	77.45
06/1997	1.32	1.27	76.38
07/1997	1.30	1.28	75.32
08/1997	1.28	1.29	74.27
09/1997	1.25	1.30	73.27
10/1997	1.23	1.31	72.25
11/1997	1.21	1.32	71.23
12/1997	1.19	1.33	70.28
01/1998	1.17	1.35	69.30
02/1998	1.15	1.36	68.43
03/1998	1.13	1.37	67.43
04/1998	1.11	1.38	66.57
05/1998	1.09	1.39	65.84
06/1998	1.07	1.41	64.75
07/1998	1.05	1.42	63.85
08/1998	1.04	1.43	62.96
09/1998	1.02	1.44	62.11
10/1998	1.00	1.46	61.25
11/1998	0.98	1.47	60.42
12/1998	0.97	1.48	59.58
01/1999	0.95	1.50	58.75
02/1999	0.93	1.51	58.01
03/1999	0.92	1.52	57.20
04/1999	0.90	1.53	56.43
05/1999	0.89	1.55	55.64
06/1999	0.87	1.56	54.88
07/1999	0.86	1.58	54.13
08/1999	0.84	1.59	53.37
09/1999	0.83	1.60	52.65
10/1999	0.81	1.62	51.82
11/1999	0.80	1.63	51.22
12/1999	0.78	1.65	50.51
01/2000	0.77	1.66	49.80
02/2000	0.76	1.68	49.15
03/2000	0.74	1.69	48.47
04/2000	0.73	1.71	47.81
05/2000	0.72	1.72	47.15
06/2000	0.71	1.74	46.51
07/2000	0.69	1.75	45.86
08/2000	0.68	1.77	45.22
09/2000	0.67	1.78	44.61
10/2000	0.66	1.80	43.99

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
11/2000	0.65	1.81	43.40
12/2000	0.64	1.83	42.79
01/2001	0.82	1.85	42.20
02/2001	0.81	1.88	41.87
03/2001	0.80	1.88	41.09
04/2001	0.59	1.90	40.53
05/2001	0.58	1.91	39.97
06/2001	0.57	1.93	39.43
07/2001	0.56	1.95	38.88
08/2001	0.55	1.96	38.34
09/2001	0.54	1.98	37.82
10/2001	0.53	2.00	37.29
11/2001	0.53	2.02	36.73
12/2001	0.52	2.03	36.28
01/2002	0.51	2.05	35.77
02/2002	0.50	2.07	35.32
03/2002	0.49	2.09	34.83
04/2002	0.48	2.11	34.38
05/2002	0.47	2.13	33.98
06/2002	0.47	2.14	33.42
07/2002	0.46	2.16	32.96
08/2002	0.45	2.18	32.50
09/2002	0.44	2.20	32.06
10/2002	0.43	2.22	31.61
11/2002	0.43	2.24	31.19
12/2002	0.42	2.25	30.75
01/2003	0.41	2.26	30.32
02/2003	0.40	2.30	29.84
03/2003	0.40	2.32	29.52
04/2003	0.39	2.34	29.13
05/2003	0.38	2.36	28.72
06/2003	0.38	2.38	28.33
07/2003	0.37	2.40	27.94
08/2003	0.36	2.43	27.55
09/2003	0.36	2.45	27.18
10/2003	0.35	2.47	26.80
11/2003	0.35	2.49	26.44
12/2003	0.34	2.51	26.07
01/2004	0.33	2.54	25.71
02/2004	0.32	2.56	25.37
03/2004	0.32	2.58	25.02
04/2004	0.32	2.60	24.68
05/2004	0.31	2.63	24.33
06/2004	0.31	2.65	24.01
07/2004	0.30	2.67	23.67
08/2004	0.30	2.70	23.34
09/2004	0.29	2.72	23.03
10/2004	0.29	2.74	22.71
11/2004	0.28	2.77	22.40
12/2004	0.28	2.79	22.09
01/2005	0.27	2.82	21.79
02/2005	0.27	2.84	21.51
03/2005	0.26	2.87	21.21
04/2005	0.26	2.89	20.92
05/2005	0.25	2.92	20.63
06/2005	0.25	2.94	20.35

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
07/2005	0.24	2.97	20.07
08/2005	0.24	3.00	19.79
09/2005	0.24	3.02	19.52
10/2005	0.23	3.05	19.25
11/2005	0.23	3.06	18.99
12/2005	0.22	3.10	18.72
01/2006	0.22	3.13	18.46
02/2006	0.22	3.15	18.23
03/2006	0.21	3.19	17.99
04/2006	0.21	3.21	17.73
05/2006	0.21	3.24	17.49
06/2006	0.20	3.27	17.25
07/2006	0.20	3.30	17.01
08/2006	0.19	3.33	16.77
09/2006	0.18	3.36	16.53
10/2006	0.18	3.39	16.32
11/2006	0.18	3.42	16.10
12/2006	0.18	3.45	15.87
01/2007	0.18	3.48	15.65
02/2007	0.18	3.51	15.45
03/2007	0.17	3.54	15.24
04/2007	0.17	3.57	15.03
05/2007	0.17	3.60	14.82
06/2007	0.16	3.63	14.62
07/2007	0.16	3.67	14.42
08/2007	0.16	3.70	14.22
09/2007	0.16	3.73	14.03
10/2007	0.15	3.77	13.83
11/2007	0.15	3.80	13.65
12/2007	0.15	3.83	13.48
01/2008	0.14	3.87	13.27
02/2008	0.14	3.90	13.09
03/2008	0.14	3.93	12.91
04/2008	0.14	3.97	12.74
05/2008	0.14	4.00	12.56
06/2008	0.13	4.04	12.39
07/2008	0.13	4.08	12.22
08/2008	0.13	4.11	12.05
09/2008	0.13	4.15	11.89
10/2008	0.12	4.19	11.72
11/2008	0.12	4.22	11.56
12/2008	0.12	4.26	11.40
01/2009	0.12	4.30	11.24
02/2009	0.12	4.33	11.10
03/2009	0.11	4.37	10.95
04/2009	0.11	4.41	10.80
05/2009	0.11	4.45	10.65
06/2009	0.11	4.49	10.50
07/2009	0.11	4.53	10.36
08/2009	0.10	4.57	10.21
09/2009	0.10	4.61	10.08
10/2009	0.10	4.65	9.94
11/2009	0.10	4.69	9.80
12/2009	0.10	4.73	9.66
01/2010	0.10	4.78	9.53
02/2010	0.09	4.82	9.41

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
03/2010	0.09	4.86	9.23
04/2010	0.09	4.90	8.15
05/2010	0.09	4.95	9.03
06/2010	0.09	4.99	8.90
07/2010	0.09	5.03	8.78
08/2010	0.09	5.08	8.66
09/2010	0.08	5.12	8.54
10/2010	0.08	5.17	8.42
11/2010	0.08	5.21	8.31
12/2010	0.08	5.25	8.19
01/2011	0.08	5.31	8.08
02/2011	0.08	5.35	7.98
03/2011	0.07	5.40	7.87
04/2011	0.07	5.45	7.76
05/2011	0.07	5.50	7.65
06/2011	0.07	5.54	7.55
07/2011	0.07	5.59	7.44
08/2011	0.07	5.64	7.34
09/2011	0.07	5.69	7.24
10/2011	0.07	5.74	7.14
11/2011	0.06	5.79	7.04
12/2011	0.06	5.85	6.94
01/2012	0.05	5.90	6.85
02/2012	0.06	5.95	6.76
03/2012	0.06	6.00	6.66
04/2012	0.06	6.05	6.57
05/2012	0.06	6.11	6.48
06/2012	0.06	6.16	6.40
07/2012	0.05	6.22	6.31
08/2012	0.06	6.27	6.23
09/2012	0.05	6.33	6.13
10/2012	0.05	6.38	6.05
11/2012	0.05	6.44	5.97
12/2012	0.05	6.50	5.88
01/2013	0.05	6.56	5.80
02/2013	0.05	6.61	5.73
03/2013	0.05	6.67	5.65
04/2013	0.05	6.73	5.57
05/2013	0.05	6.79	5.50
06/2013	0.05	6.85	5.42
07/2013	0.05	6.91	5.35
08/2013	0.05	6.97	5.27
09/2013	0.04	7.03	5.20
10/2013	0.04	7.09	5.13
11/2013	0.04	7.16	5.06
12/2013	0.04	7.22	4.99
01/2014	0.04	7.29	4.92
02/2014	0.04	7.34	4.86
03/2014	0.04	7.41	4.79
04/2014	0.04	7.48	4.72
05/2014	0.04	7.54	4.66
06/2014	0.04	7.61	4.60
07/2014	0.04	7.68	4.53
08/2014	0.04	7.75	4.47
09/2014	0.04	7.81	4.41
10/2014	0.04	7.88	4.35

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
11/2014	6.83	7.95	4.29
12/2014	6.09	6.02	4.23
01/2015	6.03	6.10	4.17
02/2015	6.09	6.16	4.12
03/2015	6.03	6.24	4.06
04/2015	6.09	6.31	4.01
05/2015	6.03	6.36	3.95
06/2015	6.09	6.45	3.90
07/2015	6.03	6.53	3.84
08/2015	6.09	6.61	3.79
09/2015	6.03	6.66	3.74
10/2015	6.09	6.75	3.68
11/2015	6.03	6.84	3.64
12/2015	6.09	6.92	3.58
01/2016	6.03	6.00	3.53
02/2016	6.09	9.07	3.49
03/2016	6.03	8.15	3.44
04/2016	6.09	9.23	3.39
05/2016	6.03	8.32	3.35
06/2016	6.09	9.40	3.30
07/2016	6.03	8.48	3.26
08/2016	6.09	9.57	3.21
09/2016	6.03	8.65	3.17
10/2016	6.09	9.74	3.12
11/2016	6.03	8.82	3.08
12/2016	6.09	9.91	3.04
01/2017	6.03	10.00	2.99
02/2017	6.09	10.08	2.96
03/2017	6.03	10.17	2.92
04/2017	6.09	10.26	2.88
05/2017	6.03	10.35	2.84
06/2017	6.09	10.44	2.80
07/2017	6.03	10.54	2.76
08/2017	6.09	10.63	2.72
09/2017	6.03	10.72	2.68
10/2017	6.09	10.82	2.65
11/2017	6.03	10.92	2.61
12/2017	6.09	11.01	2.57
01/2018	6.03	11.11	2.54
02/2018	6.09	11.20	2.51
03/2018	6.03	11.30	2.47
04/2018	6.09	11.40	2.44
05/2018	6.03	11.50	2.40
06/2018	6.09	11.60	2.37
07/2018	6.03	11.71	2.34
08/2018	6.09	11.81	2.31
09/2018	6.03	11.92	2.28
10/2018	6.09	12.02	2.24
11/2018	6.03	12.13	2.21
12/2018	6.01	12.24	2.18
01/2019	6.01	12.35	2.15
02/2019	6.01	12.45	2.13
03/2019	6.01	12.56	2.10
04/2019	6.01	12.67	2.07
05/2019	6.01	12.78	2.04
06/2019	6.01	12.90	2.01

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
07/2019	0.01	13.01	1.98
08/2019	0.01	13.13	1.98
09/2019	0.01	13.24	1.93
10/2019	0.01	13.35	1.90
11/2019	0.01	13.48	1.88
12/2019	0.01	13.60	1.85
01/2020	0.01	13.72	1.82
02/2020	0.01	13.84	1.80
03/2020	0.01	13.96	1.78
04/2020	0.01	14.08	1.75
05/2020	0.01	14.21	1.73
06/2020	0.01	14.33	1.70
07/2020	0.01	14.45	1.68
08/2020	0.01	14.58	1.66
09/2020	0.01	14.72	1.63
10/2020	0.01	14.85	1.61
11/2020	0.01	14.98	1.59
12/2020	0.01	15.12	1.57
01/2021	0.01	15.25	1.55
02/2021	0.01	15.38	1.53
03/2021	0.01	15.52	1.51
04/2021	0.01	15.65	1.48
05/2021	0.01	15.79	1.46
06/2021	0.01	15.93	1.44
07/2021	0.01	16.07	1.42
08/2021	0.01	16.22	1.40
09/2021	0.01	16.36	1.39
10/2021	0.01	16.50	1.37
11/2021	0.01	16.65	1.35
12/2021	0.01	16.80	1.33
01/2022	0.01	16.95	1.31
02/2022	0.01	17.09	1.29
03/2022	0.01	17.24	1.28
04/2022	0.01	17.38	1.26
05/2022	0.01	17.55	1.24
06/2022	0.01	17.70	1.23
07/2022	0.01	17.86	1.21
08/2022	0.01	18.02	1.19
09/2022	0.01	18.18	1.17
10/2022	0.01	18.34	1.16
11/2022	0.01	18.50	1.14
12/2022	0.01	18.67	1.13
01/2023	0.01	18.83	1.11
02/2023	0.01	18.99	1.10
03/2023	0.01	19.16	1.08
04/2023	0.01	19.33	1.07
05/2023	0.01	19.50	1.05
06/2023	0.01	19.67	1.04
07/2023	0.01	19.85	1.02
08/2023	0.01	20.02	1.01
09/2023	0.01	20.20	1.00
10/2023	0.01	20.38	0.98
11/2023	0.01	20.56	0.97
12/2023	0.01	20.74	0.95
01/2024	0.01	20.93	0.94
02/2024	0.01	21.11	0.93

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
03/2024	0.00	21.30	0.92
04/2024	0.00	21.48	0.90
05/2024	0.00	21.67	0.89
06/2024	0.00	21.86	0.88
07/2024	0.00	22.06	0.87
08/2024	0.00	22.25	0.86
09/2024	0.00	22.45	0.84
10/2024	0.00	22.65	0.83
11/2024	0.00	22.85	0.82
12/2024	0.00	23.06	0.81
01/2025	0.00	23.26	0.80
02/2025	0.00	23.45	0.79
03/2025	0.00	23.66	0.78
04/2025	0.00	23.87	0.77
05/2025	0.00	24.09	0.76
06/2025	0.00	24.29	0.75
07/2025	0.00	24.51	0.74
08/2025	0.00	24.73	0.72
09/2025	0.00	24.95	0.72
10/2025	0.00	25.17	0.71
11/2025	0.00	25.39	0.70
12/2025	0.00	25.62	0.69
01/2026	0.00	25.85	0.68
02/2026	0.00	26.08	0.67
03/2026	0.00	26.30	0.66
04/2026	0.00	26.53	0.65
05/2026	0.00	26.76	0.64
06/2026	0.00	27.00	0.63
07/2026	0.00	27.24	0.62
08/2026	0.00	27.48	0.61
09/2026	0.00	27.72	0.61
10/2026	0.00	27.97	0.60
11/2026	0.00	28.22	0.59
12/2026	0.00	28.47	0.58
01/2027	0.00	28.73	0.57
02/2027	0.00	28.98	0.57
03/2027	0.00	29.22	0.56
04/2027	0.00	29.48	0.55
05/2027	0.00	29.74	0.54
06/2027	0.00	30.00	0.54
07/2027	0.00	30.27	0.53
08/2027	0.00	30.54	0.52
09/2027	0.00	30.81	0.51
10/2027	0.00	31.08	0.51
11/2027	0.00	31.36	0.50
12/2027	0.00	31.64	0.49
01/2028	0.00	31.92	0.49
02/2028	0.00	32.19	0.48
03/2028	0.00	32.48	0.47
04/2028	0.00	32.76	0.47
05/2028	0.00	33.06	0.46
06/2028	0.00	33.35	0.45
07/2028	0.00	33.65	0.45
08/2028	0.00	33.95	0.44
09/2028	0.00	34.25	0.44
10/2028	0.00	34.55	0.43

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

M.E. GAITHER #1			
Date	OIL BOPD	WATER BWPD	GAS MCFPD
11/2028	0.00	34.85	0.42
12/2028	0.00	35.17	0.42
01/2029	0.00	35.48	0.41
02/2029	0.00	35.77	0.41
03/2029	0.00	36.09	0.40
04/2029	0.00	36.41	0.40
05/2029	0.00	36.74	0.39
06/2029	0.00	37.06	0.38
07/2029	0.00	37.39	0.38
08/2029	0.00	37.73	0.37
09/2029	0.00	38.05	0.37
10/2029	0.00	38.40	0.36
11/2029	0.00	38.73	0.36
12/2029	0.00	39.08	0.35
01/2030	0.00	39.43	0.35
02/2030	0.00	39.75	0.34
03/2030	0.00	40.11	0.34
04/2030	0.00	40.46	0.34
05/2030	0.00	40.82	0.33
06/2030	0.00	41.18	0.33
07/2030	0.00	41.55	0.32
08/2030	0.00	41.92	0.32
09/2030	0.00	42.29	0.31
10/2030	0.00	42.67	0.31
11/2030	0.00	43.04	0.30
12/2030	0.00	43.43	0.30
01/2031	0.00	43.82	0.30
02/2031	0.00	44.17	0.29
03/2031	0.00	44.57	0.29
04/2031	0.00	44.95	0.28
05/2031	0.00	45.36	0.28
06/2031	0.00	45.75	0.28
07/2031	0.00	46.17	0.27
08/2031	0.00	46.59	0.27
09/2031	0.00	46.99	0.27
10/2031	0.00	47.41	0.26
11/2031	0.00	47.85	0.26
12/2031	0.00	48.26	0.25
01/2032	0.00	48.69	0.25
02/2032	0.00	49.10	0.25
03/2032	0.00	49.54	0.24
04/2032	0.00	49.97	0.24
05/2032	0.00	50.42	0.24
06/2032	0.00	50.86	0.23
07/2032	0.00	51.32	0.23
08/2032	0.00	51.78	0.23
09/2032	0.00	52.23	0.22
10/2032	0.00	52.70	0.22
11/2032	0.00	53.16	0.22
12/2032	0.00	53.64	0.22
01/2033	0.00	54.12	0.21

Cells with a white background contain allocated production
Cells with a shaded background contain forecasted production

WELL: GAITHER, M E #1-2

Production Date	OIL		GAS		WATER		CO2	
	BBLs	BOPD	MCF	MCFD	BBLs	BWPD	MCF	MCFD
6/30/97	5	0	4,596	153	20	1	0	0
5/31/97	49	2	2,401	77	31	1	0	0
4/30/97	37	1	2,140	71	30	1	0	0
3/31/97	35	1	2,696	87	31	1	0	0
2/28/97	49	2	2,274	81	28	1	0	0
1/31/97	36	1	2,338	75	31	1	0	0
12/31/96	46	1	2,787	90	31	1	0	0
11/30/96	47	2	2,335	78	30	1	0	0
10/31/96	59	2	2,958	95	31	1	0	0
9/30/96	44	1	2,588	86	30	1	0	0
8/31/96	57	2	2,951	95	31	1	0	0
7/31/96	38	1	2,912	94	31	1	0	0
	500	16	32,976	1,084	355	12	0	0

WELL: GAITHER, M E #1-2

Production Date	OIL		GAS		WATER		CO2	
	BBLS	BOPD	MCF	MCFD	BBLS	BWPD	MCF	MCFD
6/30/96	52	2	2,868	96	30	1	0	0
5/31/96	49	2	2,963	96	31	1	0	0
4/30/96	51	2	2,815	94	30	1	0	0
3/31/96	31	1	2,836	91	31	1	0	0
2/29/96	56	2	3,083	106	29	1	0	0
1/31/96	27	1	2,951	95	31	1	0	0
12/31/95	25	1	3,308	107	31	1	0	0
11/30/95	61	2	3,644	121	30	1	0	0
10/31/95	61	2	3,968	128	31	1	0	0
9/30/95	44	1	3,633	121	30	1	0	0
8/31/95	17	1	2,306	74	23	1	0	0
7/31/95	41	1	3,042	98	31	1	0	0
	515	17	37,417	1,228	358	12	0	0

WELL: GAITHER, M E #1-2

Production Date	OIL		GAS		WATER		CO2	
	BBLS	BOPD	MCF	MCFD	BBLS	BWPD	MCF	MCFD
6/30/95	36	1	2,841	95	27	1	0	0
5/31/95	32	1	3,199	103	31	1	0	0
4/30/95	51	2	3,151	105	30	1	0	0
3/31/95	58	2	3,398	110	31	1	0	0
2/28/95	15	1	1,961	70	26	1	0	0
1/31/95	49	2	3,383	109	62	2	0	0
12/31/94	65	2	3,350	108	62	2	0	0
11/30/94	43	1	3,532	118	60	2	0	0
10/31/94	46	1	3,607	116	62	2	0	0
9/30/94	35	1	3,534	118	60	2	0	0
8/31/94	39	1	3,574	115	59	2	0	0
7/31/94	42	1	3,700	119	62	2	0	0
	510	17	39,230	1,286	572	19	0	0

ACTION _

WELL COMPLETION DOWNTIME

MORE

AHCLW 00905 1 2

WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM

WELL CMPL 1220 2 GAITHER, M E #1-2

START DT FROM 04/24/1998

PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	07/03/1997	6	U	001	018	MINOR WORKOVER
_	07/01/1997	24	D	001	018	MINOR WORKOVER
_	06/20/1997	2	U	001	051	SWABBING
_	06/19/1997	4	U	001	051	SWABBING
_	06/17/1997	4	U	001	063	SURFACE EQUIPMENT PROBLEMS
_	06/13/1997	2	U	001	019	MAJOR WORKOVER
_	06/03/1997	24	D	001	019	MAJOR WORKOVER
_	01/09/1996	11	U	001	018	MINOR WORKOVER
_	08/19/1995	3	U	074	074	PIPELINE CURTAILMENT
_	08/11/1995	17	D	074	074	PIPELINE CURTAILMENT

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL

TRANSFER _____

ACTION _

WELL COMPLETION DOWNTIME

PRDP020

MORE

AHCLW 00905 1 2

WELL CLASS G GAS

ROD FIELD 100 6 2 3 267 _ EUMONT FIELD

PLATFORM

WELL CMPL 1220 2 GAITHER, M E #1-2

START DT FROM 04/24/1998

PROD METH 10 FLOWING

SEL	EFFECTIVE FROM DATE	HOURS DOWN	DOWN COND	SEQ NO	REASON CODE	REASON DESCRIPTION
_	06/15/1995	7	U	074	074	PIPELINE CURTAILMENT
_	06/12/1995	17	D	074	074	PIPELINE CURTAILMENT
_	02/13/1995	6	U	074	083	HURRICANE OR STORM
_	02/01/1995	23	D	074	083	HURRICANE OR STORM
_	08/24/1994	2	U	001	083	HURRICANE OR STORM
_	08/22/1994	6	D	001	083	HURRICANE OR STORM
_	09/05/1992	24	U	001	035	TESTING
_	09/03/1992	24	D	001	035	TESTING
_	09/02/1991	8	U	001	074	PIPELINE CURTAILMENT
_	09/01/1991	24	D	001	074	PIPELINE CURTAILMENT

1 HELP	2 ERR HELP	3 MENU	4 MAIN MENU	5 REFRESH	6 RETURN
7 PAGE BACK	8 PAGE FWD	9 HOLD	10 NEXT WC/FLD	11 NEXT WC/PF	12 CANCEL

TRANSFER _____