

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04101

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3632' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3 thru 7-3-97

Perfs Were Added In 1954
MIRU Dawson Well Svc. pulling unit, removed wellhead & installed BOP. TOH w/tbg. & prod. eqpt. TIH w/6.625" CIBP & set at 3730'. Acidized Eumont Yates 7RQ Zone 6-5/8" csg. perfs. fr. 3425' - 3720' w/7300 gal. 15% NEFE HCL acid. Halliburton Svc. frac treated Eumont Zone 6-5/8" csg. perfs. fr. 3425' - 3720' w/107,900 gal. XL My-T-Gel CO2 foam, 47,753 gal. CO2, 275,200 lbs. 12/20 Brady Sand & 24,800 lbs. 12/20 Resin coated sand. Flowed well. TOH w/pkr. TIH w/Halliburton Type "N" profile nipple on 2-3/8" tbg. set at 3550'. Swabbed well & well began flowing. Resumed flowing to sales on 6-17-97. RDPU & cleaned location. 7-1-97: MIRU Dawson Well Svc. & Davis Tool air unit. Removed wellhead & installed BOP. TIH, tagged frac sand at 3638' & cleaned out frac sand. TIH w/2-3/8" Halliburton "N" nipple on 2-3/8" tbg. & set at 3550'. Removed BOP & ins. wellhead. RDPU, cleaned loc. & resumed flowing to sales. Test of 7-8-97: Flowed 265 MCFGPD in 24 hrs. on 2" full open choke.

Tbg. press. 34 PSI & csg. press. 40 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 7-9-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

Signed by
R. L. Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: