

GAS-OIL RATIO TESTS

Lessee		Pool		County												
Amerada Hess Corporation		Eumont Yates 7 Rivers Queen (Gas)		Lea												
Drawer D, Monument, New Mexico 88265				TEST - (X)												
				Schedul ☐												
				Completion ☐												
				Special ☒												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	Length of Test in hours	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL		
		U	S	T							R	WATER BBL.	CRAV. OIL		OIL BBL.	GAS M.C.F.
M. E. Galtcher ,	1	I	34	19	36	6-19-88	F	2"	75	Gas Well	24	3	--	1	160	160,000
State "L" Gas Com.	3	E	20	19	37	6-27-88	F	2"	90	Gas Well	24	0	--	0	373	----

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During good well test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is tested by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned a greater allowable when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base shall be 0.60.

Report casing pressure in line of tubing pressure for any well producing through casing.

Must original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with the API and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

E. A. Marshall
(Signature)

Maintenance Specialist

(Title)