

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Hess Corporation				Lease M.E. Gaither				Well No. 1	
Location Unit		Sec		Twp.		Rge		County	
I		34		19		36		Lea	
Name of Reservoir or Pool				Type of Prod (Oil or Gas)		Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)	
Upper Eumont Queen				Gas		Flow		Csg	
Lower Eumont Queen				Oil		Flow		Tbg	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 5-16-77

Well opened at (hour, date): 9:00 AM 5-17-77

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	245	225
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	245	225
Minimum pressure during test.....	245	20
Pressure at conclusion of test.....	260	20
Pressure change during test (Maximum minus Minimum).....	15	205
Is pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 9:00 AM 5-18-77	Total Time On Production 24 Hours	
Oil Production 0 bbls; Grav. _____	Gas Production 0 MCF; GOR _____	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 5-19-77

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	260	30
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	260	40
Minimum pressure during test.....	120	30
Pressure at conclusion of test.....	120	40
Pressure change during test (Maximum minus Minimum).....	140	10
Is pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production 0 bbls; Grav. _____	Gas Production 1.000 MCF; GOR _____	
Remarks Well was left flowing.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 1977 Operator Amerada Hess Corporation

New Mexico Oil Conservation Commission _____ By _____

Title Operation Technician

MAY 25 1977

U.S. CONSTITUTION COMM.
HOBBS, N. M.