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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Northwest Eumont Unit	
8. Farm or Lease Name	
9. Well No.	
159	
10. Field and Pool, or Wildcat	
Eumont	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
P. O. Box 670, Hobbs, N.M. 88240

4. Location of Well  
UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM  
THE west LINE, SECTION 34 TOWNSHIP 19S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3626' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to water injection well</u> <input type="checkbox"/>
		<u>R-2659-A</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3940' TD.

Cleaned out fill, pulled producing equipment out of hole. Ran 2" x 7" Baker Model AD-1 tension-type packer on 119 jts 2-3/8" coated tubing. Set packer at 3782' with 13,000# tension. Started injecting water 4:00 p.m., June 18, 1971 at the rate of 250 bwpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. F. KALTEYER TITLE Area Petroleum Engineer DATE 6-22-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 23 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.  
HOBS, N. H.