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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Northwest Eumont Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>160</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>19-S k</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3636' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

treated.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3940' TD

Pulled producing equipment. Perforated 5-1/2" casing with 2, .72" JHPF at 3756-61' and 3730-35'. Ran treating equipment. Treated new perforations with 1000 gallons of 15% NE acid and frac treated with 28,000 gallons of gel water containing 0 to 3# SPG. Flushed with 1500 gallons of gel water. Maximum pressure 3250#, ISIP 1400#, after 15 minutes 1100#. AIR 20 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 3890'. Swabbed and cleaned up. Ran rods and pump and returned well to production. Well is now producing thru perforations 3730'-36' and 3756-61' and 7-7/8" open hole interval 3870' to 3940'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*K. J. Brezale*

TITLE

Area Engineer

DATE

February 26, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: