

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)M. E. Gaither
(Lease)Well No. 3, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 34, T. 19-S, R. 36-E, NMPM.Undesignated Pool, Lea County.Well is 1980 feet from South line and 1980 feet from West line of Section 34. If State Land the Oil and Gas Lease No. is -.Drilling Commenced October 14, 1954. Drilling was Completed November 7, 1954.Name of Drilling Contractor McQueen and Stout Drilling CompanyAddress 1601 West Texas - Midland, TexasElevation above sea level at Top of Tubing Head 3625'. The information given is to be kept confidential until Not Confidential, 19 .

OIL SANDS OR ZONES

No. 1, from 3800' to 3940' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36	New	300'	Guide			
7"	23	New	3786'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	317'	300	Halliburton		
8-3/4"	7"	3800'	800	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 8-3/4" open hole from 3800' to 3940' w/1000 gal. Chemical Process 15% LST
Sand-oiled 8-3/4" open hole from 3800' to 3940' w/20,000 gal. 24 Qty. Famariss Oil and
20,000# sand down casing. Flowed 250.62 bbls oil; no BS&W in 8 hrs on 28/64" chokes;
TP 300#; Gas Volume 170,980 cfpd. GOR 227; Qty. 32.6 corrected. 24 hr rate - 751.86
bbls oil. Completed 11-7-54.
Result of Production Stimulation

Depth Cleaned Out

B O R D OF D R I L L - S T E M A N D S P E C I A L T E S T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3940 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 7, 1954.
OIL WELL: The production during the first 24 hours was 752 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 32.6 Corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1331'	T. Devonian	T. Ojo Alamo
T. Salt	1424'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2658'	T. Montoya	T. Farmington
T. Yates	2810'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3153'	T. McKee	T. Menefee
T. Queen	3684'	T. Ellenburger	T. Point Lookout
T. Penrose	3804'	T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6		Cellar	<u>Slope Tests</u> 357' 1/4 deg. 1134' 1/2 deg. 1759' 1-1/2 deg. 2330' 1-1/4 deg. 2624' 2-1/4 deg. 2959' 2 deg. 3633' 2-1/4 deg. 3813' 2-1/4 deg.			
6	1331		Red Bed				
1331	1424		Anhydrite				
1424	2658		Salt and Anhydrite				
2658	2810		Anhydrite, Shale				
2810	2954		Anhydrite, Sand, Shale				
2954	3804		Dolomite, Sand & Anhydrite				
3804	TD		Dolomite, Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 7, 1954 (Date)
Company or Operator Amada Petroleum Corporation Address Drawer D, Monument, New Mexico
Name Position or Title Foreman