

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04103

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line
Section 34 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3636' DF

7. Lease Name or Unit Agreement Name
Northwest Eumont Unit

8. Well No.
160

9. Pool name or Wildcat
Eumont-Y-SR-QN

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
Acidz OH, perf, acidz, frac Upper Penrose
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/ RODS, TOH W/ 2 3/8" PROD TBG, TIH W/ 4 3/4" BIT CLEAN OUT 26' FILL 3914-3940, TIH SET PKR @ 3820 RU D/S & ACDZ PENROSE OH W/ 3600 GAL 20% NEFE HCL & 600# GRS & 200# BAF IN 3 STAGES AIR-3 BPM PMAX-50 ISIP-VAC NO BLKG ACTION 5 1/2 HR SWB TST REC'D 1/2 BO 73 BW SFL-2100 EFL-3200 FER-12.2 BPH TOH RU WL CO. & PERF 5 1/2" CSG (UPPER PENROSE) W/ 4" HSC 1JHPF 120 DEGREE 3735-44, 3749-56, 3761-72, 3777-96, 3803-12, 3822-32 TTL HOLES UPPER PENROSE INTERVAL - 71 HOLES TIH W/ PKR. & RBP SET RBP @ 3846 SET PKR @ 3660 ACDZ UPPER PENROSE 3735-3832 W/5300 GALS 20% GELLED NEFE HCL DROPPING 175, 1.1 SPGR RCNBS AIR-3 BPM PMAX-1260 ISIP-1035, 10 MIN VAC HAD VERY SLIGHT BALL ACTION (150 PSI) 5 1/2 HR SWB TST REC'D 34 BW SFL-100 EFL-3600 SWBD TBG DRY 50' FE/HR, FRAC UPPER PENROSE 3730-3832 W/ 22932 GAL XL GEL W/ 55176# 12/20 SAND (2,4,6,8, & 10 PSPG) SCREENED OUT BEFORE 10 PSPG REACHED PERFS AIR-11 BPM PMAX-6000 PSI ISIP-1800 15 MIN-750 BLWTBR-779, TOH W/ PKR TIH W/ BIT TAG SD @ 3537 CO SD F 3537 TO 3846 CIRC CLEAN CO 10' SAND OFF RBP @ 3846 POOH LD W/S RAN PROD TBG & PUMP & RODS EOT @ 3744 SN @ 3715.

WORK STARTED 3-18-90 WORK ENDED 3-25-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 3/27/90 TITLE Staff Drlg. Engr. DATE 3-27-90

TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE MAR 29 1990

CONDITIONS OF APPROVAL, IF ANY: