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PROBATION OFFIC	: 1						
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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

	TRANSPORT	ER GAS			MISCELLANEOUS REPORTS ON WELLS										
	PROPATION		(Submit to appropriate District Office as per Commission Rule 1106).												
Name of Company Amerada Petroleum Corporation  Address P. 0. Box 668 - Hobbs, New Mexico											ico				
		E. Gaith	er		We	ell No. 4	Unit	Letter <b>J</b>	Section 34	Township	19S		Rang	<sup>36</sup> 36E	
Date Work Performed 5-27-63 to 5-31-63				Eument					County	Lea	Lea				
	THIS IS A REPORT OF: (Check appropriate block)														
	Beginning Drilling Operations Casing Test and Cement Job Other (Explain):														
	Plugging Remedial Work														
Det	Detailed account of work done, nature and quantity of materials used, and results obtained.														
pi O	Pulled rods, pump and tubing. Made 2 runs with string shot in 7-7/8" open hole from 3870° to 3933°. Run #1 - 400 grains per it. pf pay and Run #2 - 400 grains per ft. of pay. Cleaned out open hole from 3933° to 3940°. Ran tubing and packer. Acidized open hole from 3870° to 3940° with 500 gals. 15% N.E. acid. Pulled tubing. Reran tubing, pump and rods. Resumed production														
Witnessed by Position							Company								
	1. J.	Troop				Asst, I		Supt. Amerada Petroleum Corporation							
				FILL	IN BELO					PORTS O	NLY				
D F	Elev.		T D			ORIGIN	AL W	ELL DA	TA	<del></del>					
	<b>36</b> 3	61		3940	PBTD				Producing Interval 3870 to 3940				Completion Date		
			Tubing I		lo:1 Sector										
2-3/8"				3 <b>9</b> 21 <sup>1</sup>			il String	1/2"				Oil String Depth			
erf.		terval(s)	<u>-</u>	<i>-</i>	/~!				-1/2	1/2"				8701	
Open Hole Interval  3870 to 3940 Producing Formation(s)  Stuart															
						RESULTS			VER						
	est	Date of Test	<b>E</b>		PD	Gas Pro MCF		7 до	Water Production BPD		GOR Cubic feet/Bbl		ĺ	Gas Well Potential MCFPD	
	kover fter	5-25-63	3		8,28	13	2		2.76		15,960			·	
	kover	6-1-63			40	24	-			7		6,116			
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.								
pproved by N							Name								
liele						F	Position								
							Asst. District Superintendent Company								
	Amerada Petroleum Corporation														