Abu 2 5 Copies ippropriate District Office )|STRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Deswer DD, Astocia, NM 82210

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State of New Mexico Eners Ainerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>015TRICT III</u> 1000 Rio Berace Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

<del>Permica</del> Λωερληδ HF	SS CORPORAT	TON							<u> 3002504</u>	104	
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•	34 Towashi	<b>.</b> 19	ıs	Range	36E	. NA	APM,	LEA			County
Section			***************************************								
I. DESIGNAT	TON OF TRAN	ISPORTE	ER OF O	IL AN	D NATUI	RAL GAS Address (Giv	address to w	hich approved	copy of this f	form is to be se	rni)
	FLINE CORPO				L	P.O.	BOX 264	8, HOUST	ON, TEXA	<u> 48 7700</u>	<u>1</u>
lame of Authorized	Transporter of Casin TROLEUM COM	ghead Gas		or Dry	Cas	Address (Giv	e <i>address to</i> w ROX 158	hich approved 9, TULSA	copy of this f	form is to be se 4102	(M)
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ve her on of tanks.		<u> </u>	<u> </u>	<u>L</u>	<u> </u>	<u> </u>		i			
this production is on V. COMPLET	comingled with that	from any of	her lease or	pool, giv	ve comming!	ing order num	ber:				
			Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	e of Completion		i	i		<u>i</u>	İ	<u>i                                     </u>	j,	<u>.İ</u>	_l
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Elevation (DF, RK)	), RT, GR, etc.)	<u> </u>					D <sub>1</sub> V				
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2: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PECSYED

DEC 3 1 1991

Petro Commence