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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OII
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form of Lease Name J. W. Smith
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>east</u> THE <u>LINE, SECTION 34</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3642' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3970' TD.

Pulled producing equipment. Perforated open hole with 4, 1/2" jet holes per foot at 3870-80', 3890-3900' and 3916-26'. Ran treating equipment. Treated perforations 3870-3926' with 2,000 gallons 15% NE acid followed with 1,500 gallons gelled water pad. Flushed with 25 barrels of Gulf 8.6# kill fluid. Treated at 300# to 1300#. Flushed in at 1000#. ISIP 100#. After 2 minutes on vacuum, AIR 3.5 bpm. Pulled treating equipment. Cleaned out. Ran 2 3/8" tubing and set at 3920'. Ran pump and rods and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C.R. Kozelma</u>	TITLE <u>Area Engineer</u>	DATE <u>8-10-77</u>
APPROVED BY <u>John R. [unclear]</u>	TITLE <u></u>	DATE <u>AUG 11 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

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1001-1977

OIL CONSERVATION COMM.
HOBBS, N. M.