

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Grande R.A., Alamogordo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04104

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 13

8. Well No.

17

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 34 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: CASING REPAIR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-29-92 THRU 05-15-92 NMGSAU #1317 (CHEVRON J.W. SMITH #1)

MIRU pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit, & cleaned out fill fr. 3,932' - 3,963'. TIH w/4-3/4" x 3-3/8" Kutrite Shoe & cut over fish to 3,970'. TIH w/4-3/4" bit to 3,970', drld. out 6", no indication of junk. TIH w/4-1/2" under reamer to 3,800' & under reamed 0.H. Reamed 4-3/4" O.H. fr. 3,802' - 3,856', under reamed 0.H. to 6-1/2" fr. 3,856' - 3,913' & circ. hole clean. TOH w/under reamer. Schlumberger ran 3-3/8" caliper-GR-CCL tools & found top of fill at 3,962'. TIH w/dump bailer & plugged 0.H. fr. 3,962' - 3,906'. TIH w/5-1/2" Baker fullbore pkr. & set at 3,762'. Press. tested tbg. to 2,500# & csg. to 525#. Held OK. TIH w/4-1/2" Brown Type V shoe, 1 jt. 4-1/2" 10.23# K-55 csg. w/AB FL-45 Thd., 4-1/2" Brown Type 1 Landing collar, 4 jts. 4-1/2" 10.23# K-55 csg. w/AB FL-45 Thd., 4-1/2" x 5-1/2" Brown Hy Flow Type III Liner hanger, 1 4-1/2" Brown Type C-2 setting tool & 1 2-7/8" x 4' pup joint on 2-7/8"

(Continued on Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 8-17-92

TYPE OR PRINT NAME Roy Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL-SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 21 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

tbg. Set Liner hanger at 3,673' & pumped 25 sks. Class "C" cement slurry w/0.3% Halad 9 & 1/4 lb. per sack Flocele. Dropped Brown pump-down plug & displaced cement w/24.5 bbls. fresh water. 4-1/2" liner fr. 3,673' - 3,890'. WOC. TIH w/4-3/4" bit & checked liner top at 3,673'. Loaded csg. & pumped into liner top at 2 BPM, 200# press. TIH w/3-7/8" bit, checked top of cement at 3,807' & TOH. TIH w/5-1/2" Baker fullbore pkr. & set at 3,393'. Halliburton Svc. pumped 25 sks. Class "C" Thix-set cement followed by 50 sks. Class "C" w/0.3% Halad 9 at 3 BPM, 200# press. Re-set Pkr. at 2,999', press. csg. to 500# & displaced cement w/1.5 bbls. fresh water. WOC. TOH w/pkr. TIH w/4-3/4" bit & drld. cement fr. 3,480' - 3,673' & TOH. TIH w/3-7/8" bit, drld. through cement stringers fr. 3,673' - 3,674' & ran bit to top of cement at 3,807'. Drld. cement in 4-1/2" liner fr. 3,807' - 3,846', landing collar fr. 3,846' - 3,847', cement fr. 3,847' to 3,890' & shoe fr. 3,890' - 3,892'. Circ. hole clean & TOH. Press. tested casing & liner fr. 0' - 3,882' to 560# for 30 min. Held OK. Chart attached. TIH w/tbg. set OE'd at 3,870'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 06-05-92: Prod. 1 b.o. & 1 b.w. in 24 hours.

(Prior - Chevron J.W. Smith #1)

RECEIVED

AUG 20 1992

OGD HOBBBS OFFICE