Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources			WELL API NO.		
District II  130. W. Grand Ave. Adecia NM 88210  OIL CONSERVATION DIVISION			30-025-04105		
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE [ 6. State Oil & C	FEE L	4
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI C	,7505	o. State Off & C	ias Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:		
PROPOSALS.)  1. Type of Well:			Northwest Eumont Unit		
Oil Well Gas Well Other Injection  2. Name of Operator Rhombus Operating Co., Ltd.			0 111 1121 114 114		_
2. Name of Operator Rhombus (	8. Well No. #153				
3. Address of Operator 200 N. Loraine, Suite 1270, Midland, Texas 79711			9. Pool name or Wildcat  Eumont Yates		
4. Well Location					$\dashv$
Unit Letter A : 660	feet from the North	line and <u>660</u>	feet from the	e <u>East</u> line	
Section 34	Township 19-S	Range 36-E	NMPM	County Lea	
	0. Elevation (Show whether L	OR, RKB, RT, GR, etc.			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB			SEQUENT RE		
PERFORM REMEDIAL WORK P	LUG AND ABANDON 🛛	REMEDIAL WORK		ALTERING CASING	İ
TEMPORARILY ABANDON 🔲 C	HANGE PLANS	COMMENCE DRIE	LING OF'NS.	PLUG AND a 🗆	
<del></del>	IULTIPLE   OMPLETION	CASING TEST AN CEMENT JOB	ID 🗆		
OTHER:		OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Surface csg: 13" @ 286', cmt'd w/ 250 sx, circ. Intermediate csg: 9-5/8" 36# @ 1,:241', cmt'd w/ 375 sx, TOC surf.					
Prod. csg: 7" 22# @ 3,843' w/ 200 sx, 8¾" hole, TOC 2,500' calculated w/ 70% fill  Perforations: 3,815 – 3,835'  CAP W/35 CEMENT  Reformed to the control of					
1. Dig & line earthen work pit, flow				ker	
2. RIH w/ tbg-set CIBP to 3,765'. S	Set CIBP and circulate hole	w/ plugging mud, po	ump 25 sx C cmt	3,765 – 3,665'.	
<ol> <li>POOH w/ tbg to 2,800' and pum</li> <li>Cut and pull 7" csg from +/- 1,24</li> </ol>		). Dase of salt plu	g	0,20 v. J	
5. RIH w/ tbg and pump 50 sx C cn	nt w/ 2% CaCl <sub>2</sub> @ 1,291'. V		ce cąsing shoe	& stub plug®	
6. POOH w/ tbg to 400' and pump :		shwater plug 3	36'+0236	TAG	
<ul><li>7. Pump 15 sx C cmt 50' to surface</li><li>8. Cut off wellhead and install dryhe</li></ul>		and level location.			
	/		<u> </u>	No Mario Color	
I hereby certify that the information about	ve is true and complete to the l	pest of my knowledge	and belief.		
SIGNATURE TO THE SIGNATURE	TITLE_	Engineer		DATE <u>08/03/02</u>	
Type or print name James F. N		Services, Inc.	Tele	phone No. 215-687-199	94
(This space for State use)	ORIGINĀL SI	GNED BY		AUG () 9 ZU	ΙUΖ
APPPROVED BY	GARY W. WI OG <del>MAND</del> REI	nk Presentative ilyst	ACC MALVIANCE	DATE	
Conditions of approval, if any:	HILE	THE COMMIS	SION WOST BE N	OTIFIED 24	
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		TO BE APPRO	Perations for Ved.	THE C-103	

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