In order to increase production it is proposed to plug back and fracture treat as follows: 10 (2 11 3 42

1. Pull tubing and packer.

Run steel line measurement. Clean out with sand pump if necessary.

Run Gamma Ray-Meutron survey. Run Caliper Survey of open hole. If well is to be plugged back, do so in 10' intervals. Conduct bradenhead squeeze after each batch of "ydromite. Let set, then conduct swab test to determine if water has been shut off.

4. If water has not been shut off plug back another 10' or fraction

there same as before. Swab and test.

5. When water has been shut off or considerably descreased run 2-7/8" tubing and Lynes Self Anshoring formation packer with 5" OD element. Set packer at a point determined from Gamma hay-Mentron log.

6. Treat below packer with 10,000 gallons lease oil with 1# sand per

gallon.

7. Pull 2-7/8" tubing and packer. Run 2-3/8" tubing, swab and test.

8. If testing indicates a high GOR, pull 2-3/8" tubing and rerun with formation packer.