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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

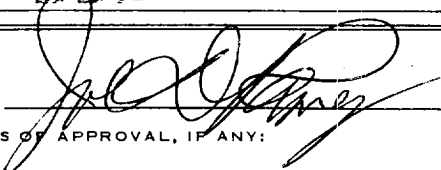
<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b></p>		<p>7. Unit Agreement Name <b>Northwest Eumont Unit</b></p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>8. Farm or Lease Name</p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>9. Well No. <b>151</b></p>
<p>4. Location of Well UNIT LETTER <b>C</b>, <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>34</b> TOWNSHIP <b>19S</b> RANGE <b>36E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>Eumont</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3666' GL</b></p>		<p>12. County <b>Lea</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <b>Convert to water injection well</b> <input type="checkbox"/> <b>R-2659-A</b></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4000' TD.

Pulled producing equipment out of hole. Ran 2" x 7" Baker Model AD tension type packer and 121 jts lined 2-3/8" OD 4.70# EUE 8 RT J-55 tubing. Set packer at 3714' with 13,000# tension. Started injecting water 4:00 p.m., June 18, 1971 at the rate of 250 bwpd.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>ORIGINAL SIGNED BY <b>C. E. KALTEYER</b></p>	<p>TITLE <b>Area Petroleum Engineer</b></p>	<p>DATE <b>6-22-71</b></p>
<p>APPROVED BY </p>	<p>TITLE <b>SUPERVISOR DISTRICT I</b></p>	<p>DATE <b>JUN 23 1971</b></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

RECEIVED

JUN 22 1971

OIL CONSERVATION COM. A.  
HOBBES, N. M.