

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04107
1. Indicate Type of Lease
STATE ☐ FEZ ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Well Location
Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line
Section 34 Township 19S Range 36E NMPM Lea County

7. Lease Name or Unit Agreement Name

Northwest Eumont Unit

8. Well No.
150

9. Pool name or Wildcat
Eumont

10. Elevation (Show whether OF, RKB, RT, GR, etc.)
3671' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair csg leak & acdz OH in Eumont ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/ 2 3/8" PROD TBG TIH W/ 6 1/8" BIT & CSG SCRAPER TO 3836 TOH PU PKR & RBP COMBO, RUN PKR & ISOLATE CSG LEAK 971-1002 INJ RATE .6 BPM @ 1180 PSI, SQZ W/100 SX CLASS "C" CMT & ADD'L HESITATE SQZ TO FINAL BHP @ 2219, 2.2 PSI/FT 77 SX IN FORM. DRLG OUT CMT & CIGR 861-1050, 2 1/2 HR SWB TST REC'D 47-BW SFL-O EFL-1200 FE IN 1 1/2 HRS IS 3 BBLs, ACDZ EUMONT OH (3860-4000) W/3500 GAL 15% NEFE HCL IN 3 STAGES W/600# GRS & 400# BAF IN 2 EQUAL DROPS GOOD BLKG ACTION 700 PSI & 1290 PSI PMAX 3000 PMIN-1710 AIR-3.0 ISIP-2100, 15 MIN-2000, 6 HR FLOW & SWAB TEST REC'D 144 BW SFL-FLOWING EFL-3100 FER-12, TIH W/ 2 3/8" PROD TBG SN @ 3987 EOT @ 3996 TIH W/ PUMP & RODS CHECK PUMP ACTION TO 500 PSI, OK TURN WELL OVER TO PRODUCTION.

WORK STARTED 5-24-90 WORK ENDED 5-31-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 6/7/90

TITLE Staff Drlg. Engr.

DATE 6-7-90

TYPE OR PRINT NAME M. E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 08 1990