SANTA FE FILE U.S.G.S.	DPIES ECEIVED		NEW MEXIC	0 01L C	ONSER	- VATION	COMMISSIC	DN	FORM C-10 (Rev 3-55)
LAND OFFICE TRANSPORTER PRORATION OF PERATOR	GAS	(Subm	MISCELL				N WELLS	. 1100	
Name of Com	npany Corporati			Addre	ss		New Mexico		
Lease		.04		Unit Letter	Section	Township	· · · · · · · · · · · · · · · · · · ·	Rang	
J. W. Sm Date Work Pe	erformed	Pool	h	D	34	19-5 County	•	36-	
2-5 & 6	, 1962	Breon's	A REPORT O	E. (Chark		Lea			
Beginni	ing Drilling Ope	يستير الشبسينا المتعاد المتعاد والمتعادين والمتعادين ستنسبك المتناكات الا	asing Test and			Other (Explain):		
Pluggin	g		emedial Work	-	-		ing leak		
Pul reren tu	led rods a bing, set	nd tubing. Fou at 3999'. Nan :	nd hole in rods and p	tubing wmp. 7	at 360 lested a	00°. Re and plac	place bed well of	join n pero	t end duction.
Witnessed by			Position			Company			
Witnessed by			Producti				1 Corporat	kion	
		FILL IN BEI	Producti LOW FOR RE	MEDIAL	WORK RE	Gulf Oi		tion	
		FILL IN BEI	Producti Low For RE ORIGINA PBTD		WORK RE	Gulf Oi	NLY	Co	mpletion Date
J. H. N D F Elev. 367% Tubing Diame 2-3/8*	iter	ΓD	Producti Low For RE ORIGINA PBTD	MEDIAL V AL WELL I Oil Stri	WORK RE	Cult Os PORTS OF Producing 3974-	NLY	C.0 10	-24-55
J. H. N D F Elev. 3678 Tubing Diame 2-3/8* Perforated Int	terval(s)	F D J4000 ' Tubing Depth	Producti Low For RE ORIGINA PBTD	MEDIAL V AL WELL I Oil Stri 7	NORK RE DATA	Gulf Os PORTS OF Producing 3974-	NLY ; Interval bO()O Oil Strir	C.0 10	-24-55
J. H. N D F Elev. 367% Tubing Diame 2-3/8*	terval(s)	F D J4000 ' Tubing Depth	Producti Low For RE ORIGINA PBTD	MEDIAL V AL WELL I Oil Stri 7 Produci	NORK RE DATA	Gulf Os PORTS OF Producing 3974-	NLY ; Interval bO()O Oil Strir	C.0 10	-24-55
J. H. N D F Elev. 3675 Tubing Diame 2-3/8 * Perforated Int Open Hole Int	terval(s)	F D J4000 ' Tubing Depth	Producti LOW FOR RE ORIGIN PBTD RESULTS	MEDIAL V AL WELL I Oil Stri 7 Produci 14 OF WORI duction	MORK RE DATA Ing Diamet ing Format KOVER Water Pi	Gulf Os PORTS OF Producing 3974-	NLY ; Interval bO()O Oil Strir	Co 10 ng Dept	-24-55
J. H. N D F Elev. 9678 Tubing Diame 2-3/8 Perforated Int 2-3/8 Perforated Int 3971 Test Before Workover	terval(s)	T D J₂000 ! Tubing Depth 3906 Oil Production	Producti LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro	MEDIAL V AL WELL I Oil Stri 7 Produci 14 OF WORI duction	MORK RE DATA Ing Diamet ing Format KOVER Water Pi	Gulf Oi PORTS Oi Producing 3974- er	NLY Interval 0il Strir 3860	Co 10 ng Dept	Gas Well Potentia
J. H. N D F Elev. 3678 Tubing Diame 2-3/8 Perforated Int Open Hole Int 3971 Test Before	terval(s) erval Date of Test	T D J4000 ! Tubing Depth 3906 Oil Production B P D	Producti LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro MCF	MEDIAL V AL WELL I Oil Stri 7 Produci 14 OF WORI duction PD	ing Diamet Mork RE DATA ing Diamet ing Format Water Pi B 3	Gulf Of PORTS OF Producing 3974- er tion(s)	NLY interval interval Oil Strin 3860 GOR Cubic feet/1 2500	Co 10 ng Dept	Gas Well Potentia MCFPD
J. H. N D.F. Elev. 3671 Tubing Diame 2-3/8 Perforated Int Den Hole Int 3971-00 Test Before Workover After	Date of Test 6-28-61 2-6-62	T D 14000 * Tubing Depth 3906 Oil Production B P D 6	Producti LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro MCF	MEDIAL V AL WELL I Oil Stri 7 Produci 14 OF WORI duction PD	MORK RE DATA ing Diamet ing Format Water Pi B S S S S S S S S S S S S S S S S S S	Gulf Of PORTS OF Producing 3974- er tion(s)	NLY Interval 000 01 Strin 3860 GOR Cubic feet/1 2500 formation give	Co 10 ng Dept	Gas Well Potentia MCFPD
J. H. N D.F. Elev. 3671 Tubing Diame 2-3/8 Perforated Int Den Hole Int 3971-00 Test Before Workover After	Date of Test 6-28-61 2-6-62	T D J2000 1 Tubing Depth 3906 Oil Production B P D 6 20	Producti LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro MCF	MEDIAL V AL WELL I Oil Stri 7 Produci 14 OF WORI duction PD	work re DATA Ing Diamet ing Format KOVER Water Pi B S S S S S S S S S S S S S S S S S S	Gulf Of PORTS OF Producing 3974- er tion(s) roduction PD	NLY Interval Oil Strir 3860 GOR Cubic feet/1 2500 formation gives ge.	Co 10 ng Dept	Gas Well Potentia MCFPD
J. H. N D F Elev. 578 Tubing Diame 2-3/8* Perforated Int Dpen Hole Int 3971-00 Test Before Workover After Workover	Date of Test 6-28-61 2-6-62	T D J2000 1 Tubing Depth 3906 Oil Production B P D 6 20	Producti LOW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro MCF	MEDIAL V AL WELL I Oil Stri 7 Produci Iden OF WORI duction PD O I here to the Name Positi	MORK RE DATA ng Diamet ing Format KOVER Water Ph B S S S S S S S S S S S S S	Gulf Of PORTS OF Producing 3974- er tion(s) roduction PD	NLY Interval b000 Oil Strir 3860 GOR Cubic feet/1 2500 formation gives ge.	Co 10 ng Dept	Gas Well Potentis MCFPD