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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name Northwest Eumont Unit</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name</p>
<p>4. Location of Well</p> <p>UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM</p> <p>THE East LINE, SECTION 34 TOWNSHIP 19-S RANGE 36-E NMPM.</p>		<p>9. Well No. 154</p> <p>10. Field and Pool, or Wildcat Eumont</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3641' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

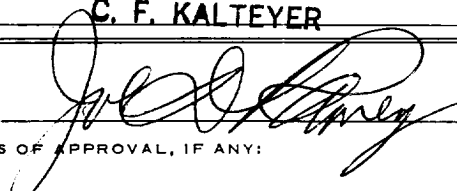
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3948' PB.

Pulled producing equipment. Ran Baker Model AD-1 tension type packer on 2-3/8" coated tubing. Set packer at 3848' with 13,000# tension. Started injecting water at 4:00 PM, June 18, 1971 at approximately 250 barrels per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>ORIGINAL SIGNED BY C. F. KALTEYER</p>	<p>TITLE Area Petroleum Engineer</p>	<p>DATE June 22, 1971</p>
<p align="center">SUPERVISOR DISTRICT I</p>		
<p>APPROVED BY </p>	<p>TITLE</p>	<p>DATE JUN 23 1971</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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JUN 22 1971

OIL CONSERVATION COMM.
HONOLULU, HI.