September Sept		₹ ~	
NEW MEXICO OIL CONSERVATION COMMISSION. Substitution Substitu		ed.	
Supervises Old Gold Conservation Commissions above is true and complete to the best of my knowledge and bestind. Supervises Cold Cold Cold Cold Cold Cold Cold Cold	NO. OF COPIES RECEIVED		Form C = 103
NEW MEXICO OIL CONSERVATION COMMISSION: 10 Effective 1-45	DISTRIBUTION		Supersedes Old
Subject Processed or Complete Operations (Clearly state all pertinent datas), including estimated date of starting any proposed of the Processed or Complete Operations (Clearly state all pertinent datas), and give pertinent datas, including estimated date of starting any proposed out of the Cash and a put block of production 10/24/53. Subject Su		NEW MEXICO OIL CONSERVATION COMMISSION, ***	C-102 and C-103 Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS State Off & Gas Lesse No.	FILE	UCT () U 40 AM 68	211001170 1-1-03
SUNDRY NOTICES AND REPORTS ON WELLS TO NOTICE SAND SAND SAND SAND SAND SAND SAND SAND	U.S.G.S.		5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS 1. Only 125 THIS TOP STATE 1. Only 125 THIS THIS THIS THIS THIS THIS THIS THIS	LAND OFFICE		State Fee X
15. Describe Proposed or Completed Operation (Clearly state all perthens details, and give pertinent dates, including estimated date of starting any proposed works) as a started of cash of 10/24/33. 15. Describe Proposed or Completed Operations (Clearly state all perthens details, and give pertinent dates, including estimated date of starting any proposed or to original T.D. and put back on production 10/24/33.	OPERATOR		5. State Oil & Gas Lease No.
15. Describe Proposed or Completed Operation (Clearly state all perthens details, and give pertinent dates, including estimated date of starting any proposed works) as a started of cash of 10/24/33. 15. Describe Proposed or Completed Operations (Clearly state all perthens details, and give pertinent dates, including estimated date of starting any proposed or to original T.D. and put back on production 10/24/33.			
21. Name of Operation 2. Name of Operation 3. Address of Centrics 1.980	(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS A FOR PROPUSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
2. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Location of Well 1980	l .		7. Unit Agreement Name
Resiler & Sheldon 3. Address of Operator \$11. West Texas Artesia, New Mexico 38210 2 10, Field and Pool, or Wildow 1980 PEET FROM THE S LINE AND 990 PEET FROM THE 10 10, Field and Pool, or Wildow 10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDOW PULS AND ABANDOW PUL		OTHER-	O Feet on Large Name
8. Address of Operator 3. 1 Vest Texas Artesic, New Mexico 38210 4. Location of Well 1. 1980	· '		
311 Vest Teyrs Artesic, New Mexico 38210 4. Location of Well UNIT LETTER 1980 PET FROM THE S LINE AND 990 PET TROM THE W LINE, SECTION 34 TOWNSHIP 19 B RANGE 35 B NUPPM. 15. Elevation (Show whether DF, RT, CR, etc.) 12. County Leg Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PUG AND ABANDON PUG AN		puerdon	
UNIT LETTER 1980 FEET FROM THE S LINE AND 990 FEET FROM EDITION TO SECTION 34 TOWNSHIP 19 E RANGE 36 E NAME. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF: SUBSEQUENT REPORT OF: REMEDIAL WORK. PLUS AND ARABDON RULL OF INTENTION TO: REMEDIAL WORK. PLUS AND ARABDON RULL OF INTENTION TO: REMEDIAL WORK. PLUS AND ARABDON RULL OF INTENTION CASHNO RULL OF ALTERING CASHNO RULL OF ALTER CASHNO RU	811 West	Texas Artesia, New Mexico 88210	2
The	4. Location of Well	7,000	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County Leas Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PULS AND ABANDON PULL OR ALTER CASING CHANGE PLANS CHAN	UNIT LETTER	\sim , \sim 1980 feet from the \sim \sim \sim Line and \sim 990 feet 1	ROM Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 12. County Leas Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PULS AND ABANDON PULL OR ALTER CASING CHANGE PLANS CHAN			
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. Larly in Cotober well started pumping 30 bble, water per cay. We tested casing 10/22/56 and found leaks from 470 to 755'. Squeezed w/200 sacks, brought coment to surface. Drilled out below leaks and tested to 1,000 lbs. p.s.i. Held OK. Clearled cat to original T.D. and put back on production 10/24/63.		15. Elevation (show whether DP, RT, GR, etc.)	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	16.		
Early in October well started pumping 50 bbls. water per day. We tested casing 10/22/68 and found leaks from 472' to 755'. Squeezed w/200 sacks, brought cement to surface. Drilled out below leaks and tested to 1,000 lbs. p.s.i. Held OK. Cleaned cut to original T.D. and put back on production 10/24/63.	TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
Early in October well started pumping 50 bbls. water per day. We tested casing 10/22/68 and found leaks from 472' to 755'. Squeezed w/200 sacks, brought cement to surface. Drilled out below leaks and tested to 1,000 lbs. p.s.i. Held OK. Cleaned cut to original T.D. and put back on production 10/24/63.			
	Early cay. We to 755'. Sou out below	v in October well started pumping 50 bbls tested casing 10/22/68 and found leaks fra neezed w/200 sacks, brought cement to sur v leaks and tested to 1,000 lbs. p.s.i. H	. water per om 472' to face. Drilled eld OK. Cleaned

3 P.J.D