

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04112
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 13
8. Well No. 18
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1403
6-24 THRU 6-28-93

MIRU DA&S WELL SER. PULLING UNIT & TOH WITH A 1-1/4" X 22' POLISHED ROD WITH A 1-1/2" X 12' LINER AND FOUND PUMP STUCK. BACKED OFF RODS & RECOVERED 2 3/4" X 8' PONY RODS AND 45 3/4" SUCKER RODS. REMOVED 9-5/8" HINDERLITER TUBINGHEAD PACKING AND SLIP ASSEMBLY AND INSTALLED A 9-5/8" ADAPTER FLANGE AND A 6" 900 MANUAL BOP. STRIPPED OUT RODS AND TUBING. TIH WITH 4-1/4" DRILL BIT, TAGGED TOP OF LINER AT 3,664' & PBD AT 3,967'. TOH WITH BIT. TIH WITH A 5" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG. SET AT 3,855'. CIRC. CASING WITH 130 BBLS. FRESH WATER & PRESS. TESTED CASING FROM 0' TO 3,855'. PRESS. DECREASED FROM 580 PSI TO 535 PSI IN 30 MINS. CHECKED INTERMEDIATE-PRODUCTION CASING ANNULUS AND FOUND NO PRESSURE OR FLOW. RELEASED RBP AT 3,855' & TOH. SCHLUMBERGER RIH WITH GR-CCL-CNL TOOLS. SCHLUMBERGER FOUND TOP OF 5" LINER AT 3,662' & TD AT 3,935'. LOGGED FROM 3,932' TO 2,865'. FOUND GR READINGS
(CONT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 7-12-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 16 1993

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Paul Kautz
Geologist

FROM 3,890' TO 3,935' GREATER THAN 200 API UNITS. TIH WITH 5" HINDER TUBING ANCHOR CATCHER WITH 40,000# SHEAR PINS & 2-1/2" 8RD EUE TBG. REMOVED 6" 900 LBS. ANNUAL BOP & 9-5/8" HINDERLITER ADAPTER AND INSTALLED TUBINGHEAD PACKING AND SLIP ASSEMBLY. SET TAC AT 3,804' & SN AT 3,836'. TIH WITH A 2" X 1-1/4" X 12' PUMP & RODS. LOADED TBG. WITH FRESH WATER AND CHECKED PUMP ACTION. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND RESUMED PROD. WELL. TEST OF 7-6-93: PROD. 4 B.O., 21 B.W. & 95 MCFGPD IN 24 HRS.

RECEIVED

JUL 11 1993

PROD. 4 B.O.
21 B.W.
95 MCFGPD