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DISTRICT |
F.O. Box 1900, Hobbs, NM 88240

State of New Medico En , Minerals and Natural Resources Departmen

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass R4., Aziec, NM \$7410

L

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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AMERADA HESS CORPORAT	TION								<u>3002504</u>	112		
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Section 34 Townshi	P 15	73	Range		, NN	IPM,						COUNTY
. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATUE	RAL GAS							
ame of Authorized Transporter of Oil	г X i	or Conden			Address (Giw	address to wi					e seni)
TEXAS NEW MEXICO PIP	ELINE (COMPANY	·			BROADWA						·
ame of Authorized Transporter of Casin			or Dry C	Jas		BOX 158					e seni	")
WARREN PETROLEUM COM		T 6	1	Rge.	is gas actually			Vhen '		+102		
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	l Mar	is the second	Comected	l l	W INCH	•			
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compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.