Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		IO IRA	אספע	JH I UIL	AND NA	I UHAL GA		API No.			
DAVID H. ARRINGTON O				0-025-04113							
Address								025 041	-023-04113		
P.O. BOX 2071, MIDL	AND, TX	. 797	702						· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box) New Well		Change in	Теппе	tee of:	Oth	et (Please expl	ain)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead		Condens								
If change of operator give name and address of previous operator			-								
• •	ANDIEA	. CE				 		****			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease										ase No.	
A. FOSTER	State,			Federal or Fee	NM-3	333					
Location Light Letter 0 . 660 Feet From The South Line and 1650 Feet From The Fast Line											
Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line											
Section 34 Township 19-S Range 36-E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
PETRO SOURCE PARTNERS		9801 WESTHIMER SUITE 900, HOUSTON, TX. 77042									
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										u)	
well produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? When?						
give location of tanks. P 34 19-S 36-E					1 -90						
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or p	pool, give	commingl	ing order numb	er:	·				
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		Panduta			Total Depth		1	1		1	
Date Spudded	Date Compl. Ready to Prod.				Total Deptil			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing	Shoe		
	CEMENTING RECORD										
HOLE SIZE	E SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	TEODA	LLOWA	DIE								
_				l and must	be eaual to or	exceed top allo	owable for this	depth or be fo	r full 24 hour	·s.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
• • • • • •					Carina Baran			Choke Size	Choke Size		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
											
GAS WELL					T	40.705		10 10			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	<u> </u>										
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OII CON	ISERV	ATION E	NVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						J.E 001					
is true and complete to the best of my knowledge and belief.					Date	Approve	d	MAK	03 1994	t	
Shere Jayle											
Signature										·-·	
SHERYL S. JORDAN/OFFICE MANAGER Printed Name Title						ORIGINAL SIGNED BY JERRY SEXTON					
03/01/94 915-682-6685							DISTRICT	SUPERVIS	OR		
Date Telephone No.										₹'	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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North St. Comments

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