NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RE	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PU	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF			REPORT ON DEEPENING WELL	
REPORT ON RESULT OF	PLUGGING OF WELL			
	Hobbs, Ne	W Mexico	Februar	y 20, 1939
OIL CONSERVATION Co Santa Fe, New Mexico.		Place		Date
Gentlemen:	the work done and the re	sults obtained under the l	DUPL	ICATE
Suarr Leftorer	m corporation J.			in the
SE/4	ANY OR OPERATORof Sec	LEASE		36E, N. M. P. M.,
Monumen t	Field,		Lea	County
The dates of this work	were as follows:	bruary 15, 193		County
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