District I PO Box 1980, Hobbs, District II	NM 88241-19	B0	Eserg	State (	of New N Natural Res	Aexico	artabeat		_	Form C	
PO Drawer DD, Artesia, NM 88211-0719 District III			OIL CONSERVATION DIVISION				Revised February 10, 1 Instructions on t Submit to Appropriate District Of				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			S	anta Fe,	NM 875	Box 2088 NM 87504-2088			5 Co		
PO Box 2088, Santa F [.	, NM 87504-2	088								MENDED REPO	
L. 	REQUI	EST FOI	R ALLO	WABL	E AND A	UTHO	RIZA	TION TO T	RANSPO	PT	
Operator name and Address Rhombus Energy Company								' OGRID Number			
200 N. Loraine, Midland, TX 797(			Suite 1270			C		019111			
						$\mathcal{A}_{\mathcal{K}}$			'Remon for Filing Code Correct POD's and oil		
<sup>4</sup> API Number 30 - 025- 0Ц   Ц <sup>7</sup> Property Code 15264 I. <sup>10</sup> Surface Location		T			* Pool N	<sup>4</sup> Pool Name		transport	er OGRID	· APR 01 1	
				Eumont						* Pool Code 22800	
			Nortł	nwest	Property Name Eumont Unit					Well Number	
		 on								162	
or lot no. Section	Townshi	p Range	Lot.Ida	Fee	from the	North/S	outh Line	Feet from the	1		
N 34	~	36	Е		600		JTH	1980	East/West Has	1	
UL or lot no. Section	n Hole L								West	Lea	
Securit	Townsh	P Range	Lot Id.	Fee	from the	North/S	iouth line	Feet from the	East/West line		
<sup>13</sup> Lee Code <sup>13</sup> Prod	ucing Method	Code 4 G	as Connectio							County	
					<sup>14</sup> C-129 Pera	ait Number	1	C-129 Effective D	Pale "C	-129 Expiration Date	
I. Oil and Ga	s Transpo	orters		<u>l</u>							
Transporter OGRID	" Transporter Name				<sup>24</sup> POD <sup>31</sup> O/G						
12628 -	TON DOWN MO. D								<sup>22</sup> POD ULSTR Location and Description		
			- you	ine	<u>28150</u>	4le	0	1			
								J-34	- 195	-36E	
24650 W	larren	Petrol	eum Co	orn	28150	117					
							G	J-RII	-195-	- 36E	
								0 09	115	SUE	
				L							
				_							
Produced W	ater										
POD 15 DUD					HRODER						
813048					" POD ULS	TR Locatio	and Des	cription			
Well Comple	tion Data	· ·									
<sup>B</sup> Spud Date		<sup>24</sup> Ready D	ale	T	" TD			11 mm			
<sup>34</sup> Hole Size							" PBTD	39	<sup>19</sup> Perforations		
Hole Sine	31	<sup>31</sup> Casing & Tubing Size			<sup>12</sup> Depth Set			<sup>34</sup> Sacks Cement			
		<u> </u>							SACKI	Cement	
				•							
Well Test Da	10	L				····					
<sup>M</sup> Date New Oil		livery Date									
	Ges De	arery Dale	<b>*</b> 7	Test Date	37	Test Lengt		" Tbg. Preseu	re ×	Cag. Pressure	
" Choke Size	41	Oil		Water						-9 1 /9001£	
			1			4 Gas		" AOF		Test Method	
reby certify that the ruind that the information edge and belief.	es of the Oil C	onservation Di	vision have b	een complied							
edge and belief.	J	une and comp	icte to the bea	at of my		OIL	CONS	ERVATION	DIVISIO	)N	
Mah	y Kn	flen			Approved by	,: 9	rig. Sig	med ha			
Mabry	Kniffer	100			Title:		<u>Faul</u> Genio	atrin			
	Administrative Assistant					Approved by: Orig. Signed by Paul Kanta Title: Geologiant Approval Date: JUN 9 0 1995					
Administra	1005	Phone: (	$\frac{151}{60}$	3-8873							
_June 22,	1995			2-00121	lf.						
_June 22,	1995 stor fill in the	OGRID numi	per and name	e of the prev	ious operator		_				
June 22,	ator fill in the	OGRID numi	per and name	e of the prev	ious operator Printed Na		·				

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