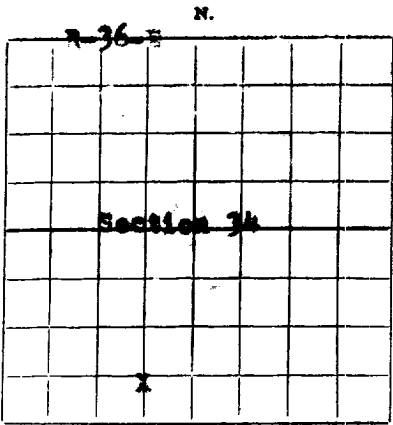




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell Oil Company
(Company or Operator) Foster
(Lease)
Well No. 3, in SE 1/4 of SW 1/4, of Sec. 34, T. 19-S, R. 36-E, NMPM.
Turrent Pool, Lea County.
Well is 660 feet from south line and 1980 feet from west line
of Section 34. If State Land the Oil and Gas Lease No. is
Drilling Commenced November 22, 1954. Drilling was Completed December 4, 1954.
Name of Drilling Contractor Velma Petroleum Corporation
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3621. The information given is to be kept confidential until
Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	288.63				Surface string
5-1/2"	15.5#	New	3937.85	Larkin		3910'-3935'	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	310'	250	Pump & Plug		
7-7/8"	5-1/2"	3950'	750	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru casing perforations 3910' - 3935' with 10,000 gallons Sandfrac (Dowell) containing 1-1/2 # sand/gallon.

Result of Production Stimulation On OPT flowed at the rate of 247.2 BOPD (based on 46.31 barrels in 4.5 hours) thru 16/64" choke. FTP 450 psi. GOR 143.

Depth Cleaned Out

If drill-stem or other special tests or observation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3950 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**December 12**....., 19**54**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates 2810' (+820')	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers 3220' (+410')	T. McKee.....	T. Menefee.....
T. Queen 3800' (-170')	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3000	3000	No samples taken				
3000	3250	250	Anhydrite				
3250	3410	160	Anhydrite & Dolomite				
3410	3820	410	Dolomite & Sandstone				
3820	3950	130	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 14, 1954

.....
(Date)

Company or Operator..... **Shell Oil Company**
Original signed by **R. Nevill**
Name..... **B. Nevill**

Address..... **P. O. Box 1957, Hobbs, New Mexico**.....
Position or Title..... **Division Exploitation Engineer**.....