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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858, Roswell, New Mexico</b>					
Lease <b>Foster</b>	Well No. <b>4</b>	Unit Letter <b>M</b>	Section <b>34</b>	Township <b>19S</b>	Range <b>36E</b>		
Date Work Performed <b>11-7-61 thru 11-16-61</b>	Pool <b>Eumont</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 50 grains/foot string shot followed by 100 grains/foot string shot over interval 3896' - 3956'.
3. Ran 2" (3925') EUE, 8rd thd, tubing & hung at 3937' open ended, 2" Seating Nipple @ 3905'.
4. Treated via 2" tubing w/1000 gallons 15% NEA.
5. Reran pump and rods.
6. Recovered load.
7. In 24 hours pumped 36 BO + 6 BW w/10-54" SPH.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

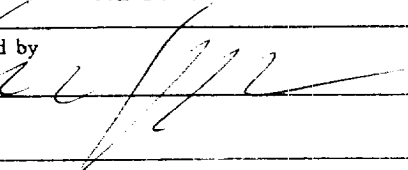
D F Elev. <b>3638'</b>	T D <b>3972'</b>	P BTD <b>3960'</b>	Producing Interval <b>3896' - 3956'</b>	Completion Date <b>12-30-54</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3942'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3971'</b>	
Perforated Interval(s) <b>3896' - 3910', 3924' - 3936', 3948' - 3956'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Queen</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-21-61</b>	<b>14</b>	<b>30.6</b>	<b>2</b>	<b>2183</b>	<b>-</b>
After Workover	<b>11-12-61</b>	<b>36</b>	<b>74.7</b>	<b>6</b>	<b>2075</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>V. L. King</b>
Title	Position <b>Acting District Exploitation Engineer</b>
Date	Company <b>Shell Oil Company</b>

Original Signed By:  
**V. L. KING**