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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>	
Lease <b>Foster</b>	Well No. <b>2A</b>	Unit Letter <b>0</b>	Section <b>34</b>
Township <b>19S</b>		Range <b>36E</b>	
Date Work Performed <b>7-25-62 thru 8-8-62</b>	Pool <b>Bumont</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Cleaned out to 3946'.
3. Ran 1-300 grains/foot followed by 1-500 grains/foot string shot over open hole interval 3875' - 3925'.
4. Ran 126 jts. (3906') 2", EUE, tubing and hung at 3916' w/1 jt. BFMA, 2" perforations 3877' - 3880', 2" Seating Nipple at 3876'.
5. Treated open hole w/1000 gallons 15% NEA.
6. Pulled tubing and reran 120 jts. (3741') 2", EUE, 8rd thd tubing and hung at 3751' w/1 jt. BFMA, 2 1/2" Hague Gas Anchor 3718' - 3721', 2" Seating Nipple at 3717'.
7. Ran pump and rods and recovered load.
8. In 24 hours pumped 40 BO + 59 BW w/11 1/2-48" SPH.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

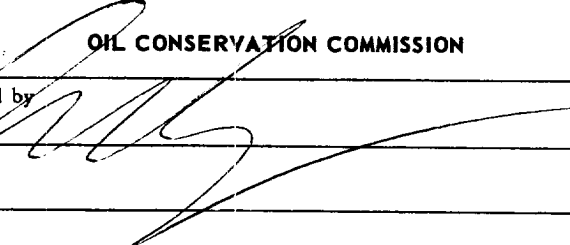
### ORIGINAL WELL DATA

D F Elev. <b>3631'</b>	T D <b>3961'</b>	P B T D <b>-</b>	Producing Interval <b>3866' - 3961'</b>	Completion Date <b>1-22-57</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3751'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3866'</b>	

Perforated Interval(s) <b>-</b>	Open Hole Interval <b>3866' - 3961'</b>	Producing Formation(s) <b>Queen</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-7-62</b>	<b>17</b>	<b>129.5</b>	<b>8</b>	<b>7618</b>	<b>-</b>
After Workover	<b>8-8-62</b>	<b>40</b>	<b>75.9</b>	<b>59</b>	<b>1898</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		